

<b><u>La Plata Electric Association, Inc.</u></b>		<u>Fifth Revised</u>	Sheet No. <u>3A</u>
Name of Utility	Cancels	<u>Fourth Revised</u>	Sheet No. <u>3A</u>

NET METERING
(General Services Classification)

SCHEDULE NM	Company Rate Code
(Rate Title or Number)	

<u>APPLICABILITY</u> For service to customer-generators where a part or all of the electrical requirements of the customer-generator can be supplied from an eligible energy resource, as the same is defined in § 40-9.5-118, C.R.S. (2008) and § 40-2-124, C.R.S. (2015), as the same may be amended, and includes solar, wind, biomass, or hydropower generating facilities. The net metering system must be located on premises that are owned or controlled by the customer-generator, and it must also be connected in parallel with the local distribution system of the Association. The system must be intended to offset part or all of the customer-generator's electrical requirements for electrical energy at the same location, and it must not be used to offset electric consumption at another location. <u>Allowed AC Capacity</u> Allowed AC capacity shall be no greater than 50 kW before January 1, 2025 Allowed AC capacity shall be no greater than 25 kW after January 1, 2025  <u>AVAILABILITY</u> To customer-generators described above who receive service from the Association under any rate schedule, provided that the customer-generator meets the Association's interconnection standards and insurance requirements.  <u>NET METERING</u> Net metering is defined as measuring the difference in an applicable billing period between the electricity supplied by the Association to the customer-generator and the electricity generated by the customer-generator and delivered to the Association at the same point of interconnection.	NM 14
	Rate

Date of Board Approval <u>08/16/2023</u>	<u>Signature of Issuing Officer</u>	Issue Date <u>11/01/2023</u>
	<u>Chief Executive Officer</u>	Effective Date <u>11/01/2023</u>
	Title	

**La Plata Electric Association, Inc.**

Name of Utility

Cancels

Fifth RevisedFourth RevisedSheet No. 3BSheet No. 3B

## NET METERING

(General Services Classification)

## SCHEDULE NM

(Rate Title or Number)

Company  
Rate  
Code**AGGREGATED NET METERING (OPTIONAL)**

A consumer-generator may elect for aggregated net metering where excess kWh production from one service can be transferred to one or more other services owned by the same account holder and on the same property or contiguous properties. Aggregated net metering will be limited to 100% of the aggregated load. Excess production on an aggregated basis will be forfeited during the April billing period of each year. Excess production transferred to TOU accounts will be credited to the off-peak register. A customer-generator may have more than the Allowed AC Capacity on a particular service location, provided the total capacity does not exceed the Allowed AC Capacity times the number of service locations on the contiguous property. (For example, a contiguous property with 4 service locations, could have up to 200 kW AC if approved before January 1, 2025 or 100 kW if approved after January 1, 2025 at a single service.)

Annual Aggregated Net Metering administrative fee.....

NM  
14

Rate

\$75

**RATE**

A customer receiving service under this Net Metering Schedule is subject to the identical eligible rate structure and rate components that would be assigned if the customer were not a customer-generator. A customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule including monthly minimum charges, base charges, energy charges, demand charges, and surcharges.

Applicable  
rate tariff**APPLICATION FEE**

Application fee to be submitted with the interconnection application.....

\$200

Installations inclusive of qualified LPEA-managed energy storage will have the Application Fee refunded after the installation of the energy storage system.

Date of Board

Approval 08/16/2023\_\_\_\_\_  
Signature of Issuing Officer\_\_\_\_\_  
Chief Executive Officer

Title

Issue Date

11/01/2023

Effective Date

11/01/2023

**La Plata Electric Association, Inc.**

Name of Utility

Cancels

Fifth RevisedFourth RevisedSheet No. 3CSheet No. 3C

## NET METERING

(General Services Classification)

## SCHEDULE NM

(Rate Title or Number)

Company  
Rate  
CodeSPECIAL CONDITIONS

1. Metering Equipment. Net metering under this schedule shall be accomplished using a metering system capable of registering the flow of electricity in each direction. If the Association's electrical meter at the customer-generator's site is not capable of measuring the flow of electricity in two directions, the customer-generator may be responsible for expenses involved in purchasing and installing a meter that is capable of measuring electricity flow in two directions.

The customer-generator shall pay the differential cost between any other additional metering requested or required and the metering normally provided by the Association to customers who do not receive service under this schedule.

2. Engineering Review. All customer-generators must have an engineering review and approval for a net metered interconnection at the proposed location and the Association may collect from the customer-generator all expenses involved in the review and shall collect all expenses associated with any necessary system upgrades pursuant to the Association's Line Extension Policy. The system must be designed to offset part or all of the customer-generator's gross electrical requirements, however the Association will provide up to 50% leeway when making this determination. Systems generating more than 150% of the customer's gross historic usage from the previous 12 months will not be approved. If 12 months of usage is not available, the average of the available months will be used (minimum of 4 months). If 4 months of historic usage is not available, a standardized calculation will be used to approximate the appropriate system size based on the home size, the source of space heating and the source of water heating. Other major electric usage greater than 2 kW will be considered with proof of purchase.

NM  
14

Rate

Date of Board

Approval 08/16/2023Signature of Issuing OfficerChief Executive Officer

Title

Issue Date 11/01/2023Effective Date 11/01/2023

**La Plata Electric Association, Inc.**

Name of Utility

Cancels

Fifth Revised  
Fourth RevisedSheet No. 3DSheet No. 3D

## NET METERING

(General Services Classification)

## SCHEDULE NM

(Rate Title or Number)

Company  
Rate  
Code

3. Billing. The billing period to be used under this schedule shall be the customary billing period for ordinary residential or other service rate schedules. In any billing period where the electricity supplied to the customer-generator by the Association exceeds the electricity generated by the customer-generator, the Association will bill the customer-generator for the net electricity consumed per the terms of the rate schedule. In billing periods where the electricity generated by the customer-generator exceeds the electricity supplied by the Association, the customer-generator is required to pay only the base charges and minimums that the customer would have otherwise paid under the applicable rate schedule.

During the April billing period of each year, the Association shall pay a credit for excess generation to the customer-generator equal to the Association's avoided cost, which shall be equal to the Association's avoided wholesale energy charge from the previous year times the excess kilowatt hours generated by the customer in the previous twelve months.

4. Safety and reliability. The design and installation of the customer-generator's net metering system must comply with all applicable laws and regulations and shall meet all current and future safety and performance standards established by the Association's Interconnection Standards, National Electric Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories, Incorporated and be approved by the Association.

NM  
14

Rate

**TERMS OF PAYMENT**

Statement payable within twenty (20) days from statement date.

\_\_\_\_\_  
Signature of Issuing OfficerIssue Date 11/01/2023

Date of Board

Approval 08/16/2023\_\_\_\_\_  
Chief Executive Officer

Title

Effective Date 11/01/2023