La Plata Electric Association, Inc Name of Utility Cano	Original	Sheet No. <u>3E</u> Sheet No.	
	QUALIFYING FACILITIES		
	(General Services Classification)		
SCHEDULE QF		Company	
(Ra	te Title or Number)	Rate Code	
<u>APPLICABILITY</u> Applicable for the purchase of power, energy, or both by the Association from a renewable facility with maximum generating capacity of 250 kW or less,			
qualifying as a "small power production facility" or as a "cogeneration facility" as defined in Paragraph 292.203 (a) and (b), respectively, or Title 18 of the Code of Federal Regulations (CFR), Section 2.000, of the Colorado Public Utilities Commission's Exhibit A, of Decision Number C82-1438, and subject to the Cooperative's Rules and Regulations of this service classification.			
	must be accompanied by service un on for supply of electric service to th		
-	this schedule, the qualifying facility on all data required by the Associati connection Procedures.	· · · · · · · · · · · · · · · · · · ·	
under any rate schedule, provide	ed above who receive service from the that the customer-generator meets tandards and insurance requirements	s the	
classification at 60 Hz single-ph	Qualifying Facility (QF) under this ase or three-phase (where available) y voltages, and subject to the Coope classification.	and at the	
-	Signature of Issuing Officer	Issue Date <u>11/01/2023</u>	

Date of Board Approval 08/16/2023

Chief Executive Officer Title

Effective Date <u>11/01/2023</u>

Name of UtilityOriginalSheet ICancelsSheet I	
QUALIFYING FACILITIES	
(General Services Classification)	
SCHEDULE QF	Company Rate
(Rate Title or Number)	Code
AYMENT OF QUALIFYING FACILITY PRODUCTION Where the customer-generator is a QF, and where the customer-generator has met all requirements for interconnection included in the Association's Interconnection Standards:	QF 14
The Association offers to purchase all energy at a rate equal to the Association's avoided energy cost, which shall be equal to the Association's avoided wholesale energy charge. The Association offers to purchase the kilowatt capacity generated at the Association's wholesale coincident peak time:	
QFO controlled capacity. Per coincident kW per month	\$9.50
Association managed energy storage. Per kW per month Minimum of 4 hours of storage at credited capacity required	\$8.00
NTERCONNECTION COSTS Interconnection costs shall be paid to the Association prior to initiation of service under this schedule unless agreed otherwise by the Association and the QF by the separate Electric Service Agreement required for service under this schedule.	

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	Signature of Issuing Officer	Issue Date	11/01/2023
Date of Board Approval <u>08/16/2023</u>	Chief Executive Officer Title	Effective Date	11/01/2023

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Cancels		Sheet No.
QUA	ALIFYING FACILITIES	
(Gener	ral Services Classification)	
	DULE QF e or Number)	Company Rate Code
<u>METERING AND METER READINGS</u> Separate metering for QFs shall be insta the Association in accordance with the		
read and processed monthly by the Ass associated payments and credits.		
Monthly Base Charge		\$100.00
<u>APPLICATION FEE</u> Application fee to be submitted with th	e interconnection application	n.
For AC capacity less than 150 kW For AC capacity greater than 150 k		
SAFETY AND RELIABITLIY The design and installation of the QF m regulations and shall meet all current an established by the Association's Interco the Institute of Electrical and Electronic Laboratories, Incorporated and be appro	nd future safety and performation connection Standards, Nationa cs Engineers, and Underwrite	ance standards al Electric Code,
<u>TERMS OF PAYMENT</u> Statement payable within twenty (20) d	lays from statement date.	
All electric service is subject to any app	plicable franchise fees and/or	r sales taxes.

Date of Bo	oard
Approval	08/16/2023
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Chief Executive Officer Title