

# **Developer/Subdivision**

**Durango Office:** P.O Box 2750, Durango, CO 81302 45 Stewart St, Durango, CO 81303 Phone: (970) 247-5786

Pagosa Springs Office:

P.O. Box 305, Pagosa Springs, CO 81147 603 S 8th St,Pagosa Springs, CO 81147 Phone: (970) 247-5786

## **Developer/Subdivision Work Order**

Below is a checklist to assist you with your new construction project:

In order to expedite the assignment of your job to a staking engineer, complete the following:
Complete and sign the "Application for Work Order" with accurate Service Address (assigned by the county)
Complete the "Load Data Sheet", which contains crucial information to ensure an appropriately designed electric service
(if you need assistance filling out this form, consult with your electrician)
Pay the required Design Fee (Credit card payments are not accepted for New Construction) \$500 per lot/unit, up to max of \$5,000
Submit the above by mail or at the office in Durango or Pagosa Springs.
Upon receipt of the above, the first available staking engineer will contact you to arrange an appointment to meet at the site to discuss your job. Please make sure property pins are in place or property boundaries are marked prior to this meeting. After the on-site meeting, the staking engineer will draw your job, compute the construction estimate, and contact you.
(NOTE: The estimate you receive is good for 30 days.)
Job will be released to construction for scheduling after the following are completed:
Sign and notarize necessary easements and contracts
Pay construction estimate (credit card payments are not accepted)
Contact LPEA at (970) 247-5786 and ask to speak with the Line Superintendent, in Durango (La Plata County) or Pagosa Springs
(Archuleta County), to coordinate scheduling for construction before you start trenching or clearing right-of-way. Be sure to reference
your LPEA Work Order Number when you call.
Clear right-of-way as required.
For Underground Line Extensions
Prior to digging trench, obtain:
Existing underground utility locations with the Utility Notification Center of Colorado at (800) 922-1987 or 811 Any required excavation permits
Verify that trench location will be within dedicated right-of-way
Dig your trench. All trenching must be per LPEA specifications. (A \$600 fee will be charged to the customer if
LPEA construction crews show up at the job site and the trench is not ready or if trench does not meet NESC depth specifications.)
specifications.)
Notify the LPEA Line Superintendent that you are ready for construction to proceed.
LPEA extends line and installs electrical facilities to metering point. You are responsible for everything past the metering point.
Contact Colorado State Electrical Inspector to inspect your service; www.dora.state.co.us/electric
Contact LPEA to have your meter installed after:
Trench has been backfilled (if underground electrical facilities are installed)
Your service has been inspected and green-tagged by the Colorado State Electrical Inspector
Call La Plata Electric at 970-247-5786 with permit # from Colorado Electrical Inspector  LPEA will energize line and meter

# LA PLATA ELECTRIC ASSOCIATION, INC.

Re	Application for Size 17/2021 Application for Size 18/17/2021 Application for Size 18/17/2021 Application for Size 18/17/2021 Application for Size 18/17/2021	or Work Order Subdivision	
De	veloper:	5	
DB	Λ.		
	nuica Addrass:		
Sul	bdivision:		
Bill	ing Address:		
	me Phone: Cell Phone:		
Na	me of Principal or Authorizing Agent:	Email:	
Pro	pject Contact:Name and phone		
	e undersigned (hereinafter called the "Applicant") hereby applies for and agrees to purch sociation") upon the following terms and conditions:	hase electric energy fro	rom the La Plata Electric Association, Inc. (hereinafter called the
1.	The Applicant will comply with and be bound by the provisions of the rules, regulations, and policies as may periodically be adopted by the		
2.	The Applicant agrees, when electric service is available to these applicable rate schedule. Applicant understands and agrees that the Applicant's ownership of the Applicant's service wires with the equipment.	the Association's	responsibility does not extend beyond the point of
3.	The Applicant hereby agrees to support and assist the Association maintain the necessary electric facilities together with full right of ing service. If the Association must purchase or condemn right-of-way, it shall be solely responsible for the Association's actual expenses for surveying; special archaeological or environmental studies and per reclamation of land damage. The Applicant shall pay to the Assoc of construction. No portion of such payment of expenses is refundationally permitting and/or renewals or extensions of rights-of-way shall be be	gress and egress, it will do so at the for: the acquisition rmitting; the expe- iation such estima able to the Applica	as may be necessary to extend and maintain this esole expense of the Applicant. The Applicant agreed, purchase or condemnation of right-of-way; enses associated with the construction of roads and ate of costs prior to the Association's commencement ant. Any necessary subsequent costs related to
4.	The Applicant hereby also grants the Association the right to cut and of the electric facilities. All boring and trenching provided by the Applicant the dedicated easements and the Applicant hereby warrants applicant so conforms. Any boring and trenching found now, or in the dedicated easements, and all costs for the relocation will be the response.	plicant for the inst that the location o he future, outside	tallation of the underground system must be located of all required boring and trenching provided by the of the dedicated easement will be relocated within the
5.	Upon mutual acceptance, this application for electric service shall of Association and shall continue in force until canceled by the Application received by the Association during regular office hours. This agree by the Association's Bylaws or for a material breach of this agreement regulations and bylaws of the Association. The Applicant will remain Association is advised of a change in the service.	ant with at least a ment may be term ent, including failui	twenty-four hour prior written notice, which must be ninated by the Association for any reason authorized are of the Applicant to comply with the rules,
6.	The Applicant agrees to pay a deposit with the Association, such the Association. The Applicant hereby grants and Association takes applied by the Association, upon any non-payment, termination of Applicant. The Association shall apply said deposit to bills due the termination of electric service to the Applicant.	s a security intere service, insolvenc	est in said deposit as collateral for service to be by, or petition for bankruptcy by undersigned
7.	If this agreement is for the installation of new service it should be negineering, but prior to construction and connection of new electric Association in the performance of such activities. It should be further under this agreement are available without actual connection for owiring completed and must request actual connection within that y Association for any outstanding service charges arising from this agreement.	e service, the Appler noted that, new only one (1) year, year, or this agree	licant shall be held liable for all costs incurred by the w electric service and temporary construction service thus Applicant should plan to have permanent
8.	The Association will schedule construction projects with the Applican representative. Any cost overrun attributable to delays or changes of the Applicant. If your trench will not be ready on the agreed date, on or before 7a.m. of the agreed date. If the Association's construct Applicant or their representative, cannot perform required construction.	caused by the App you must notify the ion crews show up	blicant or their representative will be the responsibility he Association's construction supervisory personnel p and, for reasons attributable to a failure of the
9.	Unless Applicant also signs the Disclaimer of Membership below, the Association. As a member of the Association, Applicant assumes a Association, and it is expressly understood that Applicant's private Association. As a member of the Association, the Applicant agrees a Incorporation and Bylaws of the Association, as the same may perithe case of a joint membership, the holders thereof jointly, or any or upon each matter submitted to a vote of the Association's members.	no personal liabilit property cannot b to comply with and odically be lawfull ne of them, but not	ity or responsibility for any debts or liabilities of the be attached for any such debts or liabilities of the d be bound by the provisions of the Articles of ly amended. Each member of the Association, or in
	Applicant		
	Date		
The	DISCLAIMER OF MEME e undersigned hereby chooses not to become a member of La Plata Electric	•	IAL)
As	a customer of the Association, the Applicant agrees to comply with and be be the same may periodically be lawfully amended.	•	ions of the Articles of Incorporation and Bylaws,
	Primary Applicant		Applicant
Da	te:		

Applicant

## **Durango Office:**

La Plata Electric Association, Inc.

A Touchstone Energy® Cooperative

P.O. Box 2750, Durango, CO 81302 45 Stewart St, Durango, CO 81303

Phone: (970) 247-5786 **Pagosa Springs Office:** 

P.O. Box 305, Pagosa Springs, CO 81147 603 S 8th St,Pagosa Springs, CO 81147

Phone: (970) 247-5786

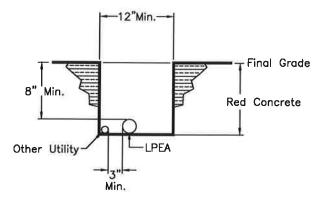
## Residential Load Data Sheet for Development

Service Location:		City:	
Property Owner:		Phone:	
ElectricianContractor:		Phone:	
Project Contact:		Phone:	
<ul><li>2. Significant</li><li>3. Any costs is started may</li></ul>	revision to information on to neurred by changes to design be charged to the member.  DISTRIBUTI	VE GENERATION	quirements after construction i
Renewables such as PV, Micr	ro-Hydro, Wind	Total Proposed Gene	erationkW
	ELECTRIC LOA	D INFORMATION (requi	red fields)
Main Disconnect Size	Amps	Volts	Phase
# of Lots/Units:			Connected Load
Lighting @ .003 kW/Sq.Ft.			kW
Electric Appliances: (Please Range Oven Dryer			kW
Heating and Air Condition	ning:		
Electric Heat (Non-ETS)			kW
Fixed Electric Spacer Heater(	(s)		kW
Geothermal Motor(s)			kW
Air Conditioning (1 Ton = $\sim$ 3	.5 kW)		kW
EV Charger			kW
Other Load (i.e. Hot Tub/Spa	n, Well Pump, Sump Pun	np, Motors, Tank Heaters):	kW
Time- of- Use (TOU) Progr Electric Thermal Storage (ET		ıl Water Heater kW	kW
	. , , ,	<b>Total Connected Lo</b>	adkW
Print Name			
G:		Date	

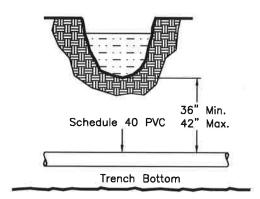
All fields of this form must be completed. If areas are left blank the form will be returned for the additional information. If you need assistance filling out this form, consult with your electrician.

#### **CLEAN SOIL ROCKY SOIL** Final Grade Warning Warning Tape 36" Min. 42" Max. 36" Min. 42" Max. Other Utility Utility 12" Min. 12" Min. T Other Utility LPEA Min. LPEA 6" Min. Other\_ Utility Min.→ Shading\*\* Shading\*\* 12"Min. 6" Bedding 16"Min. If utilities are -14"Min.side-by-side If other utilities are above LPEA 8"Min. If other utilities are above LPEA 22"Min.-If utilities are side-by-side

## **SOLID ROCK**



## **IRRIGATION DITCH**



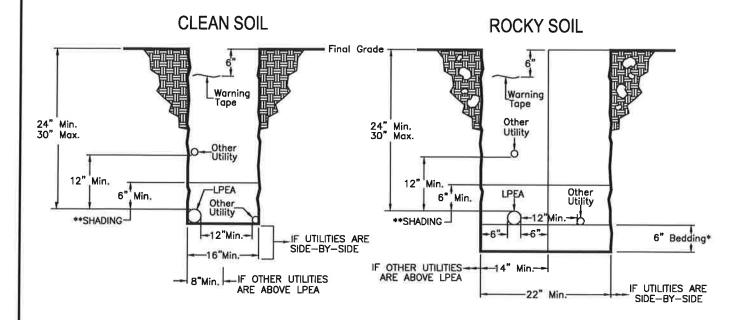
#### NOTES:

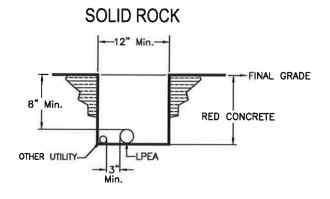
- 3" GREY SCHEDULE 40 PVC SLEEVE REQUIRED ON ALL SINGLE PHASE ROAD CUTS.
- 6" GREY SCHEDULE 40 PVC SLEEVE REQUIRED ON ALL THREE PHASE ROAD CUTS.
- 6" HDPE PIPE WILL BE UTILIZED FOR ALL BORES

WARNING TAPE SUPPLIED BY LPEA; INSTALLED BY CUSTOMER.

- \* BEDDING (ROCK FREE DIRT OR SAND) TO BE SUPPLIED AND INSTALLED BY CUSTOMER.
- \*\* SHADING (ROCK FREE DIRT OR SAND) TO BE SUPPLIED BY CUSTOMER; INSTALLED BY LPEA CREW. SHADING MUST BE SUPPLIED IN 20' INCREMENTS ALONG THE DITCH.

NO.	DATE	REVISIONS	APP'D	IDEA	DRAWN JDD	LIG TRE	NCH AND
1	2/27/24		RMW	LPEA	CHECKED		
				La Plata Electric Association, Inc.	APPROVED	BEDDING SPI	ECIFICATIONS
-				A Touchstone Energy Cooperative	DATE 08/26/08	PRI	MARY
				PO Box 2750 Durango CO 81302-2750		SCALE	DRAWING NUMBER
				COLORADO 32 LaPLATA	FILE NAME SPEC1.dwg	NONE	SPEC 1





# IRRIGATION DITCH 24" Min. Schedule 40 PVC 30" Max. TRENCH BOTTOM

#### NOTES:

- 3" GREY SCHEDULE 40 PVC SLEEVE REQUIRED ON ALL SINGLE PHASE ROAD CUTS.
- 3" HDPE PIPE WILL BE UTILIZED FOR ALL SINGLE PHASE BORES
- 6" GREY SCHEDULE 40 PVC SLEEVE REQUIRED ON ALL THREE PHASE ROAD CUTS.
- 6" HDPE PIPE WILL BE UTILIZED FOR ALL THREE PHASE BORES

FLOW FILL NOT ACCEPTED.

WARNING TAPE SUPPLIED BY LPEA; INSTALLED BY CUSTOMER.

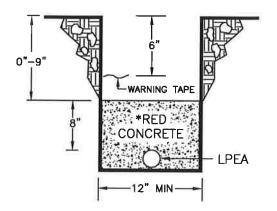
SERVICES 400 AMP OR GREATER REQUIRE CONSULTATION WITH A STAKING ENGINEER REGARDING SECONDARY REQUIREMENTS.

SERVICES GREATER THAN 800 AMP WILL REQUIRE PARALLEL RUNS OF CONDUIT OF ADEQUATE SIZE FOR THE REQUIRED CONDUCTOR. CUSTOMER MUST CONSULT WITH STAKING ENGINEER.

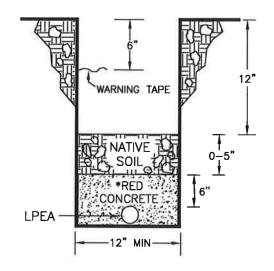
- \* BEDDING (ROCK FREE DIRT OR SAND) TO BE SUPPLIED AND INSTALLED BY CUSTOMER.
- \*\* SHADING (ROCK FREE DIRT OR SAND) TO BE SUPPLIED BY CUSTOMER; INSTALLED BY LPEA CREW.
- \*\* SHADING MUST BE SUPPLIED IN 20' INCREMENTS ALONG THE DITCH.

NO.	DATE	REVISIONS	APP'D	IDEA	DRAWN JDD	UG TREI	NCH AND
1	4/24/21	Removed suggested secondary wire type table	MAF	LPEA	CHECKED		
2	4/24/21	Corrected HDPE sizes on bores	MAF	La Plata Electric Association, Inc.	APPROVED	REDDING SPE	ECIFICATIONS
3	4/24/21	Added required engineer consultation for services of 400 amps or greater	MAF	A Touchetone Energy Connecting	DATE	SECONDARY	
4	2/27/24		RMW	PO Box 2750	06/26/08	SECO	NDARY
				Durango CO 81302-2750		SCALE	DRAWING NUMBER
					FILE NAME SPEC2.dwg	NONE	SPEC 2

# 8" - 17" TRENCH DEPTH

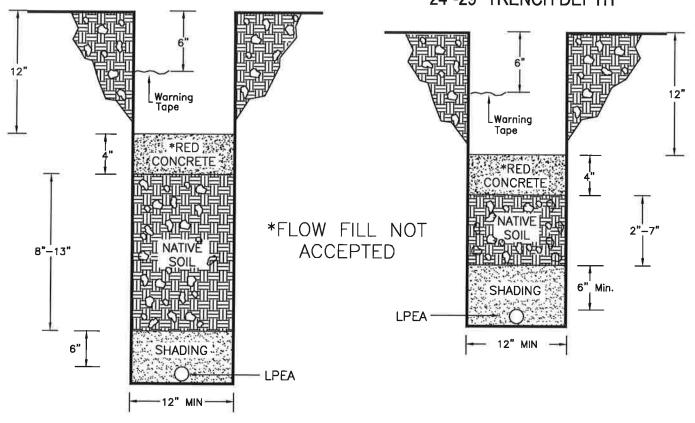


# 18" - 23" TRENCH DEPTH

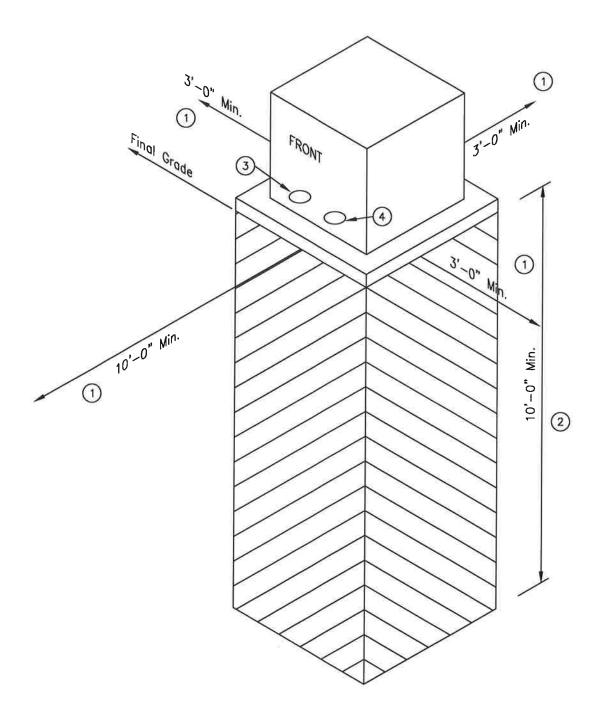


## 30"-35" TRENCH DEPTH

## 24"-29" TRENCH DEPTH



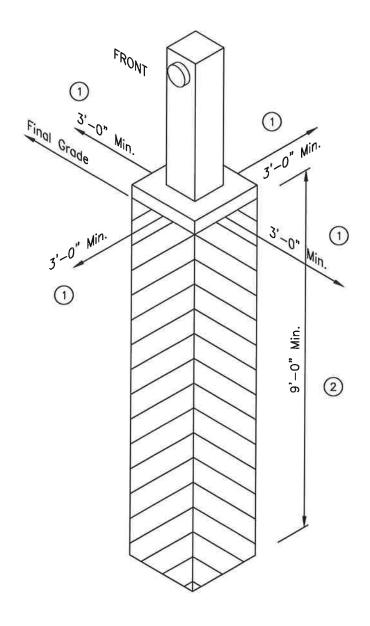
NO.	DATE 2/27/24	REVISIONS	APP'D	La Plata Electric Association, Inc. A Touchstone Energy Cooperative	DRAWN MF CHECKED APPROVED	UG TRENCH SHALLOW DEPTH		
					La Plata Electric Association, Inc.	DATE 06/30/08		SECONDARY
			Durango CO 81302-2750 COLORADO 32 LaPLATA	FILE NAME SPEC3.dwg	scale NONE	DRAWING NUMBER SPEC 3		



## Notes:

- 1 Distance required for access. No permanent structures or fences allowed in this area and 4ft from fire hydrants
- 2 No other utilities allowed in the defined area under the equipment
- 3 Approximate location of primary conduit
- 4 Approximate location of secondary conduit

NO.	DATE	REVISIONS	APP'D		DRAWN RPC	PAD MOUNT	
1	2/27/24	Removed suggested secondary wire type table	RMW	LPEA	CHECKED		
				La Plata Electric Association, Inc.	APPROVED	UG EQU	JIPMENT
_				A Touchstone Energy Cooperative	DATE 02/27/24	SPECIFICATION	
			_	PO Box 2750	VA/ 2.7/2.4	724	
				Durango CO 81302-2750		SCALE	DRAWING NUMBER
				COLORADO 32 LaPLATA	FILE NAME SPEC4.dwg	NONE	SPEC 4



## Notes:

- 1) Distance required for access. No permanent structures or fences allowed in this area and 4ft from fire hydrants
- No other utilities allowed in the defined area under the equipment

NO.	DATE	REVISIONS	APP'D	IDEV	DRAWN RPC CHECKED	PEDESTAL	
1	2/27/24		RMW			FICATION	
				A Touchstone Energy Cooperative	DATE 02/27/24		
	-		+	PO Box 2750 Durango CO 81302-2750		SCALE	DRAWING NUMBER
				COLORADO 32 LaPLATA	FILE NAME SPEC5.dwg	NONE	SPEC 5

# **Highlights**

from the "Line Extension Policy" and Other New Service Info

All electric line extensions must be installed according to LPEA's current "Line Extension Policy" and "Electric Service Regulations". These documents are available online at <a href="https://lpea.coop/policies">https://lpea.coop/policies</a> or copies will be provided upon request.

## **DEVELOPER RESPONSIBILITIES**

Prior to LPEA personnel staking the development, the developer shall:

- Provide an accurate plat of the development, including dedicated easements, to be used in design and cost estimating.
  - Preliminary plats may be used for early design and cost estimating;
     however, a hard copy of the final, recorded plat must be provided prior to preparation of contracts or the collection of contract money.
- Prior to staking of equipment locations, all lot corners and property lines must be identified, clearly marked and final grade must be established.

#### **DEVELOPMENT DESIGN**

LPEA staking personnel use the following guidelines in development design:

- Provision for electric service to all lots of the development will be made.
- Whenever practicable, LPEA equipment will be located at front lot corners and common to roadways, streets and alleys in order to provide access for installation, maintenance, replacement and/or removal of the equipment. The design shall, also, incorporate an equipment set-back of not less than ten (10) feet from the edge of the roadway or five (5) feet from the edge of the sidewalk to allow for snow removal and roadway maintenance.
- Forty-two (42) inches of clearance (a minimum of thirty-six (36) inches) must be maintained between sides and backs of LPEA primary equipment (i.e. pad mount transformers, junction boxes, switchgear) and all communication equipment. A minimum of ten (10) feet of clear space containing no obstructions is required in front of LPEA primary equipment.
- Whenever practicable, the design shall incorporate an alternate source of power to the development to allow for load switching, load balancing and a back-up source of power in case of equipment failure or failure caused by dig-in.

# **Highlights**

from the "Line Extension Policy" and Other New Service Info

## LPEA/CUSTOMER INSTALLED EQUIPMENT

LPEA shall install all equipment necessary to complete your service requirements. This may include:

- Primary cable
- Transformers
- Secondary/service wire to point of metering
- Meter pedestal adjacent to the transformer
- Meter

Electric service will be provided to an Association-owned meter. Installation, ownership, and maintenance of the service wire from the meter to the load location are the responsibility of the Applicant. Law prohibits LPEA from performing work on the customer's side of the disconnect switch, as well as the tampering of LPEA-owned facilities by others.

The customer's installation must be approved and tagged by the Colorado State Electrical Inspector in a manner visible to the LPEA representative before a meter will be installed.

## TRENCHING AND BEDDING

All boring, trenching, bedding, and backfilling are to be provided by the customer without cost to LPEA and with provisions made for other utilities in accordance with their requirements. Please see the "Underground Trench and Bedding Specifications" included in this packet for more detail.

- In trenches of normal depth, electrical conduit will be placed at a minimum depth of thirty-six (36) inches and a maximum depth of forty-two (42) inches.
- In trenches of shallow depth, electrical conduit must be covered with reddyed concrete (Flow-fill is not acceptable). Installation must be inspected by an LPEA representative.
- Warning tape is required at six (6) inches below final grade in all trenches.

# **Highlights**

from the "Line Extension Policy" and Other New Service Info

- Conduits installed in roadways are to be backfilled and compacted in a manner consistent with road compaction requirements of the local governing body (state, county, city, town, etc.).
- No LPEA lines will be energized until warning tape is installed and the trench has been completely backfilled.

### LOCATION OF EXISTING UNDERGROUND FACILITIES

State law requires location of all underground utilities present on your property prior to any digging. Locates are arranged by calling the Utility Notification Center of Colorado (UNCC) at (800) 922-1987 or 811.

## **RIGHTS-OF-WAY/EASEMENTS**

LPEA requires easement for all new electric lines. Typical easement width is 20 feet. If it is necessary to cross another's property to serve the customer, an LPEA easement is required from the other property owner.

Any special considerations of easements and/or permits must have LPEA approval.

Easements must be written, approved, signed and notarized before the job is released to construction. Any costs associated with the acquisition of right-of-way are the responsibility of the customer.

### TREE TRIMMING

To increase safety, reduce outages, and prevent expensive damage, LPEA will periodically trim or remove vegetation from the electric line right-of-way.