



February 14, 2025

Dear LPEA Member,

Like many businesses, LPEA faces rising costs—fuel, supplies, vehicles, and labor—all of which impact your bill. While we’ve worked to control expenses, only 20% of our costs are within our control, and we can no longer absorb these increases.

To maintain reliable service, LPEA’s Board of Directors and leadership team are proposing an average rate increase of 7.72%, effective April 1, 2025. Actual increases will vary by member based on rate schedule and actual usage, and residential members will see an average increase of \$7.54 on their monthly bill. The proposed rates, developed through a third-party cost-of-service study, reflect the true cost of delivering electricity. You can review them within this mailed packet and at www.lpea.coop/rates.

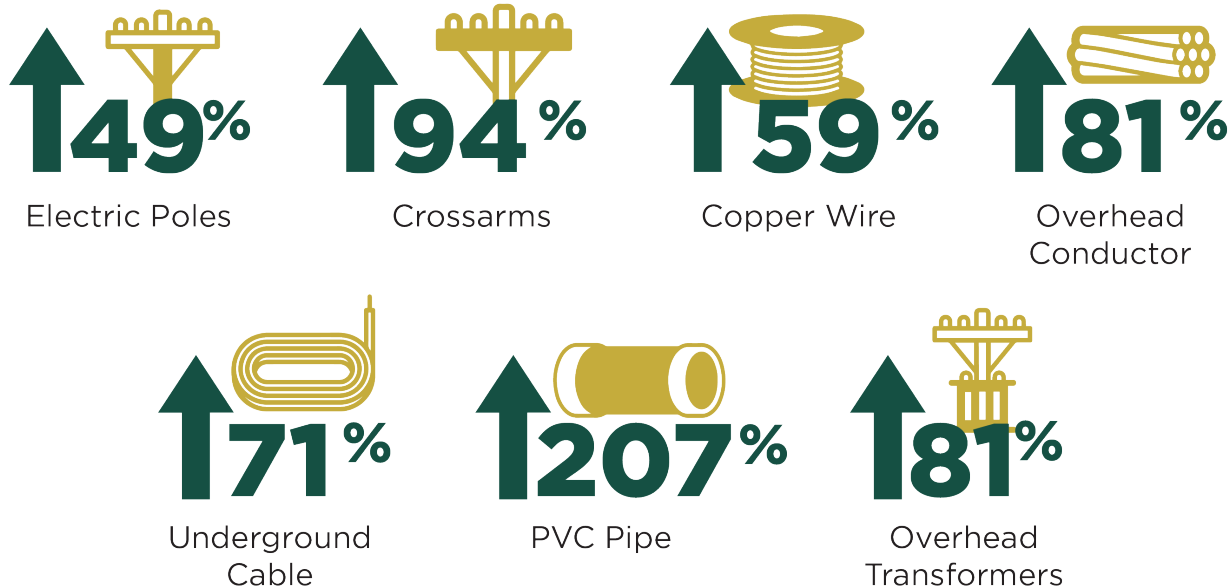
The Board will consider final approval of the new rates on March 26, 2025. We value your input—please submit written feedback by March 16, 2025. While rate adjustments are never easy, they are necessary to address inflation and ensure the long-term sustainability of our electric system.

Thank you for your engagement in this important process.

Sincerely,

Chris Hansen
La Plata Electric Association

RISING COST OF UTILITY EQUIPMENT AND INFRASTRUCTURE: 2024 VERSUS 2019 PRICES





NOTICE OF A CHANGE IN THE TARIFFS OF LA PLATA ELECTRIC ASSOCIATION, INC.

You are hereby notified that the above-named Cooperative has made the following changes in its tariffs which will become effective April 1, 2025. The proposed changes include an average rate increase of 7.72% across all rate schedules. This adjustment reflects rising operational costs, including fuel, materials, and infrastructure maintenance, as identified in a third-party cost-of-service study. Specific changes include modifications to the base, peak power and energy charges for residential, commercial, and industrial members. You can review them on the attached tariff and at www.lpea.coop/rates.

Anyone who desires to submit comments about the changes to the Cooperative at 45 Stewart Street, Durango, Colorado, 81303 or to comments@lpea.coop, by March 16, 2025.

The Cooperative may hold a hearing to address any changes or take comments. The changes ultimately authorized may or may not be the same as those proposed and may include changes different than those tariffs proposed or currently in effect. Anyone who desires to receive notice of hearing, if any, shall make a written request therefore to the Cooperative, at the above addresses, by March 16, 2025.

By Chris Hansen
Chief Executive Officer

NOTICE: PROPOSED 2025 RATES

EFFECTIVE APRIL 1, 2025



Rate Schedule	Rate Description	Component	Current Rates	Proposed Rates
Residential Rates				
A-10	General Service	Base Charge	\$23.00 / month	\$25.30 / month
		Peak Power Charge	\$3.30 / kW / month	\$5.73 / kW / month
		Energy	\$0.1206 / kWh	\$0.1156 / kWh
GSD-10	Large Single Phase	Base Charge	\$23.00 / month	\$25.30 / month
		Demand	\$8.00 / kW / month	\$11.68 / kW / month
		Energy	\$0.1020 / kWh	\$0.0970 / kWh
OPT-10	General Service AMI Opt Out	Base Charge	\$45.21 / month	\$52.80 / month
		Energy	\$0.1206 / kWh	\$0.1227 / kWh
RTOU-15	General Service Time-of-Use	Base Charge	\$21.50 / month	\$25.30 / month
		On Peak	\$0.2714 / kWh	\$0.2828 / kWh
		Off Peak	\$0.0620 / kWh	\$0.0690 / kWh
Commercial Rates				
B2-21	Small Commercial Three Phase	Base Charge	\$50.00 / month	\$55.00 / month
		Demand	\$3.25 / kW / month	\$6.23 / kW / month
		Energy	\$0.1100 / kWh	\$0.1050 / kWh
CTOU-24	Small Commercial Time-of-Use	Base Charge	\$21.50 / month	\$25.30 / month
		On Peak	\$0.2714 / kWh	\$0.2828 / kWh
		Off Peak	\$0.0620 / kWh	\$0.0690 / kWh
LP-30	Large Commercial	Base Charge	\$100.00 / month	\$100.00 / month
		Demand	\$15.21 / kW / month	\$18.34 / kW / month
		Energy	\$0.0672 / kWh	\$0.0700 / kWh
B5-28	Three Phase Time-of-Use	Base Charge	\$50.00 / month	\$55.00 / month
		Demand	\$7.03 / kW / month	\$7.71 / kW / month
		On Peak	\$0.2132 / kWh	\$0.2345 / kWh
		Off Peak	\$0.0590 / kWh	\$0.0650 / kWh
EV-28	Three Phase EV Time-of-Use	Base Charge	\$100.00 / month	\$150.00 / month
		On Peak	\$0.2714 / kWh	\$0.2828 / kWh
		Off Peak	\$0.0620 / kWh	\$0.0650 / kWh
LP-31	Primary Service	Base Charge	\$100.00 / month	\$1,300.00 / month
		Demand	\$7.85 / kW / month	\$7.18 / kW / month
		On Peak Energy	\$0.0905 / kWh	\$0.1100 / kWh
		Off Peak Energy	\$0.0609 / kWh	\$0.0600 / kWh
SM-34	Snowmaking	Base Charge	\$10,382.00 / month	\$11,420.00 / month
		On Peak Energy	\$0.1132 / kWh	\$0.1264 / kWh
		Off Peak Energy	\$0.0630 / kWh	\$0.0690 / kWh
TCP-36	Transmission Coincident Peak	Base Charge	\$500.00 / month	\$1,300.00 / month
		Coincident Demand	\$23.84 / kW / month	\$27.38 / kW / month
		Energy	\$0.0434 / kWh	\$0.0445 / kWh
C-40	Irrigation	Demand	\$15.93 / kW / month	\$19.74 / kW / month
		Energy	\$0.1350 / kWh	\$0.1350 / kWh
SR-41	Sale for Resale	Base Charge	\$175.00 / month	\$200.00 / month
		Demand	-	\$10.00 / kW / month
		Energy	\$0.1624 / kWh	\$0.1311 / kWh
SL-50	Street Lighting	Service Light	\$12.57 / month	\$12.57 / month
		Small Light	\$14.84 / month	\$14.84 / month
		Medium Light	\$23.38 / month	\$23.38 / month
		Large Light	\$32.33 / month	\$32.33 / month

Review the rate proposal and submit comments and feedback in one of the following ways:

1. Email comments@lpea.coop by March 16, 2025
2. Contact your Board members by March 16, 2025
3. Mail your comments to: 45 Stewart Street, Durango, CO 81303, by March 16, 2025

Off-Peak Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day
 Rates effective April 1, 2025. For complete Rate, Rules, & Regulations, visit www.lpea.coop/rates