

LA PLATA ELECTRIC ASSOCIATION

ELECTRIC RATE SCHEDULES

Approved by the Board of Directors
3/26/2025

Effective Date
4/1/2025



Signature of Issuing Officer

Chief Executive Officer

Title

ELECTRIC RATE SCHEDULES

GENERAL SERVICE
(SINGLE PHASE)**SCHEDULE A**
(10)**AVAILABILITY**

Within the Certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial, and industrial customers, public buildings, and authorities, whose load requirement is less than 50 kVA of transformer capacity for all uses, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase, sixty (60) cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	\$25.30
Peak Power Charge, per kW, per month	\$5.73
Energy Charge, per kWh	\$0.1156

DETERMINATION OF PEAK POWER CHARGE

The Peak Power Charge shall be the single, highest hourly kilowatt load used by the customer between the hours of 4:00 p.m.- 9:00 p.m. each month, or portion thereof, for which the bill is rendered, as indicated or recorded by the meter.

All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES
GENERAL SERVICE DEMAND
(LARGE SINGLE PHASE)

SCHEDULE GSD
(10D)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial and industrial customers, public buildings and authorities, where the installed transformer capacity or measured kW demand is more than 50 kVA or 50 kW, respectively. When there are multiple services from one transformer or transformers, the measured kW shall govern, subject to the established rules and regulations.

TYPE OF SERVICE

Single phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	\$25.30
Demand Charge, per kW, per month	\$11.68
Energy Charge, per kWh	\$0.0970

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single highest hourly kilowatt load used by the customer during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by the meter. All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES
GENERAL SERVICE AMI OPT OUT
(SINGLE PHASE)

Schedule OPT
 (10 OPT)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For members who have opted out of the use of the Association’s Advanced Metering Infrastructure (AMI) system and would otherwise be served under the General Service rate tariff, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at Association’s standard secondary voltage.

PAYMENT RATE

Base Charge, per month	\$52.80
Energy Charge, per kWh	\$0.1227

All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
 The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

NET METERING

Schedule NM
(14NM)**AVAILABILITY**

To customer-generators described above who receive service from the Association under any rate schedule, provided that the customer-generator meets the Association's interconnection standards and insurance requirements.

APPLICABILITY

For service to customer-generators where a part or all of the electrical requirements of the customer-generator can be supplied from an eligible energy resource, as the same is defined in § 40-9.5-118, C.R.S. (2008) and § 40-2-124, C.R.S. (2015), as the same may be amended, and includes solar, wind, biomass, or hydropower generating facilities. The net metering system must be located on premises that are owned or controlled by the customer-generator, and it must also be connected in parallel with the local distribution system of the Association. The system must be intended to offset part or all of the customer-generator's electrical requirements for electrical energy at the same location, and it must not be used to offset electric consumption at another location except as allowed by the optional aggregated net metering provision.

NET METERING

Net metering is defined as measuring the difference in an applicable billing period between the electricity supplied by the Association to the customer-generator and the electricity generated by the customer-generator and delivered to the Association at the same point of interconnection.

RATE

A customer receiving service under this Net Metering Schedule is subject to the identical eligible rate structure and rate components that would be assigned if the customer were not a customer-generator. A customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule including monthly minimum charges, base charges, energy charges, demand charges, and surcharges.

SPECIAL CONDITIONS

Metering Equipment: Net metering under this schedule shall be accomplished using a metering system capable of registering the flow of electricity in each direction.

The customer-generator shall pay the differential cost between any other additional metering requested or required and the metering normally provided by the Association to customers who do not receive service under this schedule.

Engineering Review: All customer-generators must have an engineering review and approval for a net metered interconnection at the proposed location and the Association may collect from the customer-generator all expenses involved in the review and shall collect all expenses associated with any necessary system upgrades pursuant to the Association's Line Extension Policy. The system must be designed to offset part or all of the customer-generator's gross electrical requirements, however the Association will provide up to 50% leeway when making this determination. Systems generating more than 150% of the customer's gross historic usage from the previous 12 months will not be approved. If 12 months of usage

ELECTRIC RATE SCHEDULES

is not available, the average of the available months will be used (minimum of 4 months). If 4 months of historic usage is not available, a standardized calculation will be used to approximate the appropriate system size based on the home size, the source of space heating and the source of water heating. Other major electric usage greater than 2 kW will be considered with proof of purchase.

Billing: The billing period to be used under this schedule shall be the customary billing period for ordinary residential or other service rate schedules. In any billing period where the electricity supplied to the customer-generator by the Association exceeds the electricity generated by the customer-generator, the Association will bill the customer-generator for the net electricity consumed per the terms of the rate schedule. In billing periods where the electricity generated by the customer-generator exceeds the electricity supplied by the Association, the customer-generator is still required to pay the base charges, demand charges, and minimums that the customer would have otherwise paid under the applicable rate schedule.

During the April billing period of each year, the Association shall reconcile the excess generation generated by the customer-generator. The Association will pay a credit for the excess generation to the customer-generator equal to the Association's avoided cost, which shall be equal to the Association's avoided wholesale energy charge from the previous year times the excess kilowatt hours generated by the customer in the previous twelve months.

Safety and Reliability: The design and installation of the customer-generator's net metering system must comply with all applicable laws and regulations and shall meet all current and future safety and performance standards established by the Association's Interconnection Standards, National Electric Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories, Incorporated and be approved by the Association.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

ELECTRIC RATE SCHEDULES
RESIDENTIAL TIME OF USE
(SINGLE PHASE)
SCHEDULE TOU
(15)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For all farm or home uses, subject to the established rules and regulations. This tariff is an optional tariff applicable to any customer who would otherwise receive service under the General Service Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10D) tariff.

TYPE OF SERVICE

Single phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Basic Service charge, per month	\$25.30
Energy Charge - On-Peak, per kWh	\$0.2828
Energy Charge - Off-Peak, per kWh	\$0.069

HOURS

On-Peak: 6:00 a.m. – 9:00 a.m. and 5:00 p.m. – 10:00 p.m., Monday through Saturday

Off-Peak: 10:00 p.m. – 6:00 a.m. and 9:00 a.m. – 5:00 p.m., Monday through Saturday, all day Sunday and the holidays of Thanksgiving and Christmas

If the customer requests to be taken off of the time of use rate, the General Services Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10D) tariff will be applied to the first complete billing cycle after receipt of the written request. The customer shall be allowed to change to the time of use rate once and to change back to a General Service rate once each during any twelve (12) month period.

All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

RENEWABLE
(Rider)

Schedule R18
(18)

AVAILABILITY

Within the certificated service area of the Association up to the amount of renewable resources available.

APPLICABILITY

Optional rate to all grid-tied Association customers wishing to purchase renewable resource generated power.

PAYMENT RATE

The rate for this service will be a renewable power premium (added charge) for all renewable power delivered to the participating customer. The renewable power shall be purchased in the form of 100 kWh blocks.

Premium, per 100 kWh	\$0.10
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All electric service is subject to any applicable franchise fees and/or sales taxes.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

COMMITMENT

It is understood by the customer that by opting to use the renewable rider rate the customer is making a minimum of a one-year commitment.

ELECTRIC RATE SCHEDULES**GENERAL SERVICE
(THREE PHASE)****Schedule B2 21
(21)****AVAILABILITY**

Within the certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial, and industrial customers, public buildings, and authorities, whose load requirement is less than 50 kVA of transformer capacity for all uses subject to established rules and regulations.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	\$55.00
Demand Charge, per kW, per month	\$6.23
All kWh, per kWh	\$0.1050

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

SMALL COMMERCIAL TIME OF USE
(SINGLE PHASE)SCHEDULE CTOU 24
(24)**AVAILABILITY**

Within the certificated service area of the Association.

APPLICABILITY

For commercial and industrial customers, public buildings and authorities whose load requirement is less than 50 kVA of transformer capacity for all uses, subject to the established rules and regulations. This tariff is an optional tariff applicable to small commercial customer who would otherwise receive service under the General Service Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10D) tariff.

TYPE OF SERVICE

Single phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	\$25.30
Energy Charge - On-Peak, per kWh	\$0.2828
Energy Charge - Off-Peak, per kWh	\$0.069

HOURS

On-Peak: 2:00 p.m. – 8:00 p.m., Monday through Saturday

Off-Peak: 8:00 p.m. – 2:00 p.m., Monday through Saturday, all day Sunday and the holidays of Thanksgiving and Christmas

If the customer requests to be taken off of the time of use rate, the General Services Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10) tariff will be applied to the first complete billing cycle after receipt of the written request. The customer shall be allowed to change to the time of use rate once and to change back to a General Service rate once each during any twelve (12) month period.

All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

ELECTRIC RATE SCHEDULES

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

EV TIME OF USE
(THREE PHASE)SCHEDULE EV-28
(28)

Base Charge, per month	\$150.00
Energy Charge - On-Peak, per kWh	\$0.2828
Energy Charge - Off-Peak, per kWh	\$0.065

HOURS

On-Peak: 4:00 p.m. – 9:00 p.m., all days of the week

Off-Peak: 9:00 p.m. – 4:00 p.m., all days of the week

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM MONTHLY CHARGE

Minimum annual or monthly charges may be established by special contractual arrangements with each customer. The term of the contract and the monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

The Three Phase EV Time of Use rate is voluntary and shall be applicable to the first complete billing cycle after the installation of the time of use meter. If the customer requests to be taken off of the time of use rate, the Large General Service Three Phase (Schedule LP, Rate 30) tariff will be applied to the first complete billing cycle after receipt of the written request. The customer shall be allowed to change to the

ELECTRIC RATE SCHEDULES

time of use rate once and to change back to the standard commercial rate once each during any twelve (12) month period.

All electric service is subject to any applicable franchise fees and/or sales taxes.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

TIME OF USE
(THREE PHASE)SCHEDULE B5 28
(28)**AVAILABILITY**

Within the certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial and industrial customers, public buildings and authorities for all uses, subject to the established rules and regulations. This tariff is an optional tariff applicable to any customer who would otherwise receive service under the General Service Three Phase (Schedule B2, Rate 21) or Large General Service Three Phase (Schedule LP, Rate 30) tariff.

TYPE OF SERVICE

Three phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	\$55.00
Energy Charge - On-Peak, per kWh	\$0.2345
Energy Charge - Off-Peak, per kWh	\$0.0650
Demand Charge, per kW, per month	\$7.71

HOURS

On-Peak: 2:00 p.m. – 8:00 p.m., Monday through Saturday

Off-Peak: 8:00 p.m. – 2:00 p.m., Monday through Saturday, all day Sunday and the holidays of Thanksgiving and Christmas

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single, highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM MONTHLY CHARGE

Minimum annual or monthly charges may be established by special contractual arrangements with each customer. The term of the contract and the monthly minimum charges shall be determined by the cost of

ELECTRIC RATE SCHEDULES

providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

The Time of Use Three Phase rate is voluntary and shall be applicable to the first complete billing cycle after the installation of the of use meter. If the customer requests to be taken off of the time of use rate, the General Service Three Phase (Schedule B2, Rate 21) or Large General Service Three Phase (Schedule LP, Rate 30) tariff will be applied to the first complete billing cycle after receipt of the written request. The customer shall be allowed to change to the time of use rate once and to change back to the standard commercial rate once each during any twelve (12) month period.

All electric service is subject to any applicable franchise fees and/or sales taxes.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

ELECTRIC RATE SCHEDULES

LARGE GENERAL SERVICE
(THREE PHASE)SCHEDULE LP 30
(30)**AVAILABILITY**

Within the certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial and industrial customers, public buildings and authorities, where the installed transformer capacity or measured kW demand is more than 50 kVA or 50 kW, respectively. When there are multiple services from one transformer or transformers, the measured kW shall govern, subject to the established rules and regulations.

TYPE OF SERVICE

Three phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	\$100.00
Energy Charge, per kWh	\$0.07
Demand Charge, per kW, per month	\$18.34

All electric service is subject to any applicable franchise fees and/or sales taxes.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single, highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM CHARGE

Minimum annual or monthly charges shall be established by special contractual arrangements with each customer. The term of the contract and the monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. In no event will the monthly minimum charge be less than \$75. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

ELECTRIC RATE SCHEDULES

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

COMMERCIAL, LARGE
(PRIMARY SERVICE)SCHEDULE LP 31
(31)**AVAILABILITY**

Within the certificated service area of the Association.

APPLICABILITY

To commercial and industrial customers, public buildings and authorities, where the installed transformer capacity or measured kW demand is more than 50 kVA or 50 kW, respectively. When there are multiple services from one transformer or transformers, the measured kW shall govern, subject to the established rules and regulations. This tariff is applicable only to customers who take service directly from an Association substation and who own their own distribution facilities.

TYPE OF SERVICE

Three phase, 60 cycles, at Association's standard primary distribution voltage.

PAYMENT RATE

Base Charge, per month	\$1300.00
Energy Charge - On-Peak, per kWh	\$0.11
Energy Charge - Off-Peak, per kWh	\$0.06
Demand Charge, per kW, per month	\$7.18

HOURS

On-Peak: 12:00 p.m. – 10:00 p.m., Monday through Saturday

Off-Peak: 10:00 p.m. – 12:00 p.m., Monday through Saturday, all day Sunday and the holidays of Thanksgiving and Christmas

All electric service is subject to any applicable franchise fees and/or sales taxes.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single, highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

ELECTRIC RATE SCHEDULES

MINIMUM CHARGE

Minimum annual or monthly charges shall be established by special contractual arrangements with each large commercial customer. The term of the contract and the annual or monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate. The monthly facilities charge covers fixed costs associated with maintaining facilities ready to serve customer load. Payment of this fee does not entitle the customer to the use of any energy or capacity.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES

ELECTRIC RATE SCHEDULES

COMMERCIAL, LARGE
(SNOWMAKING)SCHEDULE SM 34
(34)**AVAILABILITY**

Within the Certificated service area of the Association.

APPLICABILITY

To commercial and industrial customers, with snowmaking capability, where the installed transformer capacity is 2,000 kVA or greater.

TYPE OF SERVICE

Three phase, sixty (60) cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	\$11,420
Energy Charge - On-Peak, per kWh	\$0.1264
Energy Charge - Off-Peak, per kWh	\$0.0690

HOURS

On-Peak: 5:00 p.m. – 10:00 p.m., Monday through Saturday

Off-Peak: 10:00 p.m. – 5:00 p.m., Monday through Saturday, all day Sunday and the holidays of Thanksgiving and Christmas

All electric service is subject to any applicable franchise fees and/or sales taxes.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

TRANSMISSION COINCIDENT PEAK SERVICE
(TRANSMISSION SERVICE)SCHEDULE TCP 36
(36)**AVAILABILITY**

Within the Certificated service area of the Association.

APPLICABILITY

To industrial customers who take a minimum of 10 MW of electric service at transmission voltage from a wholesale power point of delivery to the Association or from a transmission network which has been completely provided by the customer under the terms of the Association's Service Extension Policy and which originates in one or more wholesale power delivery point(s) to the Association.

TYPE OF SERVICE

Three phase, sixty (60) cycles, at Association's available standard transmission voltage.

PAYMENT RATE

Base Charge, per month	\$1,300.00
Energy Charge, per kWh	\$0.0445
Demand Charge, per kW, per month	\$27.38

DETERMINATION OF BILLING DEMAND

The coincident billing demand shall be the kilowatt load used by the consumer for the period of fifteen (15) consecutive minutes during the time coincident with the Association's monthly peak demand between the hours of 12:00 p.m. and 10:00 p.m. Monday through Saturday, excluding Thanksgiving and Christmas, as indicated or recorded by a demand meter. If such meter measures power and energy at the delivery transformer secondary voltage such readings shall be adjusted to account for transformer losses as if the meter were measuring power and energy at the transformer primary voltage.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurement indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM MONTHLY CHARGE

Minimum annual or monthly charges may be established by the Association during the term of a customer's contract for electrical service based upon the minimum cost of providing service. Payment of a minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

ELECTRIC RATE SCHEDULES

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES**IRRIGATION
(SINGLE PHASE OR THREE PHASE)****SCHEDULE C40
(40)****AVAILABILITY**

Within the Certificated service area of the Association.

APPLICABILITY

For irrigation service to customers who contract for 5 H.P. or more.

TYPE OF SERVICE

Single-phase or Three-phase, sixty (60) cycles, at Association's standard secondary voltage.

PAYMENT RATE

Energy Charge, per kWh	\$0.135
Demand Charge, per kW, per month	\$19.74

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single, highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

All electric service is subject to any applicable franchise fees and/or sales taxes.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurement indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM MONTHLY CHARGE

Minimum annual or monthly charges may be established by special contractual arrangements with each customer. The term of the contract and the monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

SALE FOR RE-SALE
(General Service Classification)

SCHEDULE SR 41
(41)

AVAILABILITY

Within the certificated service area of the Association

APPLICABILITY

To neighboring electric utilities whose intent of purchase is for re-sale purposes. This tariff is applicable only to those electric utilities who take service directly from an Association's primary distribution system at a Point of Delivery, and who own their metering and distribution facilities which serve their customer(s) starting at the Association's Point of Delivery.

TYPE OF SERVICE

60 cycles, at Association's available standard primary distribution voltage.

PAYMENT RATE

Base Charge, per month	\$200.00
Energy Charge, per kWh	\$0.1311
Demand Charge	\$10.00

ELECTRIC RATE SCHEDULES

MINIMUM MONTHLY CHARGE

Minimum annual or monthly charges shall be established by special contractual arrangements with each purchasing utility. The term of the contract and the annual or monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the purchasing utility to those charges already associated with the foregoing rate.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

STREET AND SECURITY AREA LIGHTING

SCHEDULE SL 50

(50)

AVAILABILITY

Within the certificated service area of the Association

APPLICABILITY

For service required for lighting public streets, alleys, thoroughfares, public or private grounds by standard LED lamps, where service is supplied from the Association-owned overhead pole systems.

PAYMENT RATE

Service Light (approximately 5,200 lumens), per month	\$12.57
Small light (approximately 5,800 lumens), per month	\$14.84
Medium Light (approximately 9,000 lumens), per month	\$23.38
Large Light (approximately 12,000 lumens), per month	\$32.33

All electric service is subject to any applicable franchise fee and/or sales taxes.

SPECIFICATIONS FOR SERVICE

Each lamp will be operated from a series or multiple circuit at the Association's option. The type of fixtures and supports will be in accordance with the Association's specifications. Service includes energy supplied from the Association's overhead circuits, maintenance, lamp, and glassware renewals except when such renewals are required as a result of vandalism or malicious mischief. Lamps will be controlled by the Association to burn each night from dusk to dawn.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

OTHER FEES

FRANCHISE FEE SURCHARGE**APPLICABILITY**

To only those customers residing in a municipality that has a municipality franchise agreement.

RATE

The franchise fee or tax percentages for each municipality shown below will be applied to each customer's kilowatt hour energy and kilowatt demand revenues residing in that municipality and surcharged on the customer's bill:

Municipality	% Franchise Charge
City of Durango	4.67%

If the Association is granted a franchise by any municipality within its certified area and accepts the same, the Association shall have the right to adjust its franchise fee surcharge to recover the franchise tax that may be imposed by such franchise.

FEES AND CHARGES

Application Charge – For all applications for Electric Service where a new account is established:

Electric Service Application Charge	\$25.00
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Service Charges – For all service trips to read a meter for account change, collect a bill, disconnect a service for non-payment, to change out a meter due to an opt out request, reconnect service after non-payment disconnect, for interruptions caused by consumer negligence, or failure of consumer owned equipment, even though the Association is unable to perform any work beyond the Point of Delivery the charge shall be:

During normal working hours	\$50.00
After normal working hours, but only upon request of the consumer	\$150.00
Manual Meter Reading Fee	\$85.00

Disconnects/Reconnects – For disconnecting/reconnecting a service for non-payment on an account that has a remote disconnect the charge shall be:

Disconnect/Reconnect Charge	\$50.00
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Meter Testing – If the test finds that the meter was not properly measuring electric usage, the fee shall be waived. For any test required by the member where the meter was properly measuring electric usage, the charge for each test shall be:

Meter Test Charge	\$100.00
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Insufficient Funds – For all checks returned to the Association marked unpaid the charge shall be:

Insufficient Funds Charge	\$20.00
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ELECTRIC RATE SCHEDULES

LPEA Provided Public EV Charging – For use of LPEA’s public Level 2 electric vehicle charging stations:

Energy Charge - On-Peak, per kWh	\$0.2714
Energy Charge - Off-Peak, per kWh	\$0.1240
Idle Time Charge – One hour after charging is complete, per hour	\$7.50

HOURS

On-Peak: 4:00 p.m. – 9:00 p.m., all days

Off-Peak: 9:00 p.m. – 4:00 p.m., all days

Interconnection Application Fee - For evaluating interconnection feasibility and engineering specs:

Interconnection Application Fee	\$150.00
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