LA PLATA ELECTRIC ASSOCIATION

ELECTRIC RATE SCHEDULES

Approved by the Board of Directors
12/16/2026

Effective Date
1/1/2027

	Chief Executive Officer
Signature of Issuing Officer	Title

ELECTRIC RATE SCHEDULES

GENERAL SERVICE (SINGLE PHASE)

SCHEDULE A (10)

AVAILABILITY

Within the Certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial, and industrial customers, public buildings, and authorities, where the service ampacity is 320 amps or less and measured kW demand is 50 kW or less, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase, sixty (60) cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	$29.50
Peak Power Charge, per kW, per month	$5.97
Energy Charge, per kWh	$0.1206

DETERMINATION OF PEAK POWER CHARGE

The Peak Power Charge shall be the single, highest hourly kilowatt load used by the customer between the hours of 4:00 p.m. - 9:00 p.m. each month, or portion thereof, for which the bill is rendered, as indicated or recorded by the meter.

All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

GENERAL SERVICE DEMAND (LARGE SINGLE PHASE)

SCHEDULE GSD (10D)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial and industrial customers, public buildings and authorities, where the service ampacity is greater than 320 amps, or measured kW demand is greater than 50 kW. When there are multiple services from one transformer or transformers, the measured kW shall govern, subject to the established rules and regulations.

TYPE OF SERVICE

Single phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	$29.50
Demand Charge, per kW, per month	$12.41
Energy Charge, per kWh	$0.1032

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single highest hourly kilowatt load used by the customer during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by the meter.
All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

GENERAL SERVICE AMI OPT OUT (SINGLE PHASE)

Schedule OPT (10 OPT)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For members who have opted out of the use of the Association's Advanced Metering Infrastructure (AMI) system and would otherwise be served under the General Service rate tariff, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	$58.66
Energy Charge, per kWh	$0.1277

All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

NET METERING

Schedule NM (14NM)

AVAILABILITY

To customer-generators who receive service from the Association under any rate schedule, provided that the customer-generator meets the Association's interconnection standards and is in compliance with any applicable interconnection agreement.

APPLICABILITY

For service to a customer-generator, as defined in § 40-9.5-118, C.R.S., that generates electricity on the customer's side of the meter using eligible energy resources, as defined in § 40-2-124, C.R.S., as amended. Eligible energy resources include, without limitation, solar, wind, geothermal, greenhouse-gas-neutral biomass, qualifying hydroelectricity, recycled energy, fuel cells using hydrogen derived from eligible energy resources, and renewable energy storage that stores only energy produced by renewable energy resources. The net metering system must be located on premises that are owned or controlled by the customer-generator, and it must also be connected in parallel with the local distribution system of the Association. The system may be intended to offset part or all the customer-generator's electrical requirements for electrical energy at the same location, and it must not be used to offset electric consumption at another location.

NET METERING

Net metering is defined as measuring the difference in an applicable billing period between the electricity supplied by the Association to the customer-generator and the electricity generated by the customer-generator and delivered to the Association at the same point of interconnection.

RATE

A customer receiving service under this Net Metering Schedule is subject to the identical eligible rate structure and rate components that would be assigned if the customer were not a customer-generator. A customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule, including monthly minimum charges, base charges, energy charges, demand charges, and surcharges.

SPECIAL CONDITIONS

Metering Equipment: Net metering under this schedule shall be accomplished using a metering system capable of registering the flow of electricity in each direction.

The customer-generator shall pay the differential cost between any other additional metering requested or required and the metering normally provided by the Association to customers who do not receive service under this schedule.

Engineering Review: All customer-generators must have an engineering review and approval for a net metered interconnection at the proposed location, and the Association may collect from the customer-generator all expenses involved in the review and shall collect all expenses associated with any necessary system upgrades pursuant to the Association's Line Extension Policy. The system may be designed to offset part or all of the customer-generator's gross electrical requirements; however, the Association will

provide up to 50% leeway when making this determination. Systems generating more than 150% of the customer's gross historic usage from the previous 12 months will not be approved. If 12 months of usage is not available, the average of the available months will be used (minimum of 4 months). If 4 months of historic usage is not available, a standardized calculation, when applicable, and engineering judgment will be used to approximate the appropriate system size based on the home size, the source of space heating, and the source of water heating. Other major electric usage greater than 2 kW will be considered with proof of purchase.

Billing: The billing period to be used under this schedule shall be the customary billing period for ordinary rate schedules. In any billing period where the electricity supplied to the customer-generator by the Association exceeds the electricity generated by the customer-generator, the Association will first debit any available kilowatt hours from the customer-generator's net meter bank and then will bill the customer-generator for the net electricity consumed per the terms of the rate schedule. In billing periods where the electricity generated by the customer-generator exceeds the electricity supplied by the Association, the customer-generator is still required to pay the base charges, demand charges, and minimums that the customer would have otherwise paid under the applicable rate schedule.

During the April billing period of each year, the Association shall reconcile the excess generation generated by the customer-generator over the previous 12 months. The Association will pay a credit for the excess generation to the customer-generator equal to the Association's avoided cost, which shall be equal to the average Local Marginal Price at the LPEA WACM LD settlement location from the hours of 8am to 5pm from the previous year, times the excess kilowatt-hours generated by the customer in the previous twelve months.

Safety and Reliability: The design and installation of the customer-generator's net metering system must comply with all applicable laws and regulations and shall meet all current and future safety and performance standards established by the Association's Interconnection Standards, National Electric Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories, Incorporated and be approved by the Association.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

ELECTRIC RATE SCHEDULES

RESIDENTIAL TIME OF USE (SINGLE PHASE)

SCHEDULE TOU (15)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For all farm or home uses, subject to the established rules and regulations. This tariff is an optional tariff applicable to any customer who would otherwise receive service under the General Service Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10D) tariff.

TYPE OF SERVICE

Single phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Basic Service charge, per month	$29.50
Energy Charge - On-Peak, per kWh	$0.2968
Energy Charge - Off-Peak, per kWh	$0.072

HOURS

On-Peak: 6:00 a.m. – 9:00 a.m. and 5:00 p.m. – 10:00 p.m., Monday through Saturday

Off-Peak: 10:00 p.m. – 6:00 a.m. and 9:00 a.m. – 5:00 p.m., Monday through Saturday, all day Sunday and the holidays of Thanksgiving and Christmas

If the customer requests to be taken off of the time of use rate, the General Services Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10D) tariff will be applied to the first complete billing cycle after receipt of the written request. The customer shall be allowed to change to the time of use rate once and to change back to a General Service rate once each during any twelve (12) month period.
All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

GENERAL SERVICE (THREE PHASE)

Schedule B2 (21)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial, and industrial customers, public buildings, and authorities, where the service ampacity is 200 amps or less and measured kW demand is 50 kW or less subject to established rules and regulations.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	$59.00
Demand Charge, per kW, per month	$6.75
All kWh, per kWh	$0.1118

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

SMALL COMMERCIAL TIME OF USE (SINGLE PHASE)

SCHEDULE CTOU (24)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For commercial and industrial customers, public buildings and authorities where the service ampacity is 320 amps or less and measured kW demand is 50 kW or less, subject to the established rules and regulations. This tariff is an optional tariff applicable to small commercial customers who would otherwise receive service under the General Service Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Rate 10D) tariff.

TYPE OF SERVICE

Single phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	$29.50
Energy Charge - On-Peak, per kWh	$0.2968
Energy Charge - Off-Peak, per kWh	$0.072

HOURS

On-Peak: 2:00 p.m. – 8:00 p.m., Monday through Saturday

Off-Peak: 8:00 p.m. – 2:00 p.m., Monday through Saturday, all day Sunday and the holidays of Thanksgiving and Christmas

If the customer requests to be taken off of the time of use rate, the General Services Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10D) tariff will be applied to the first complete billing cycle after receipt of the written request. The customer shall be allowed to change to the time of use rate once and to change back to a General Service rate once each during any twelve (12) month period.

All electric service is subject to any applicable franchise fees and/or sales taxes.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

EV TIME OF USE
(THREE PHASE)

SCHEDULE EV (28EV)

AVAILABILITY
Within the certificated service area of the Association.

APPLICABILITY

For electric vehicle DC Fast Charging services, subject to the established rules and regulations. This tariff is an optional tariff for DC Fast Charging services that would otherwise receive service under the Large General Service Three Phase (Schedule LP, Rate 30) tariff.

TYPE OF SERVICE

Three-phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	$150.00
Energy Charge - On-Peak, per kWh	$0.32
Energy Charge - Off-Peak, per kWh	$0.071

HOURS

On-Peak: 4:00 p.m. – 9:00 p.m., all days of the week; Off-Peak: 9:00 p.m. – 4:00 p.m., all days of the week

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM MONTHLY CHARGE

Minimum annual or monthly charges may be established by special contractual arrangements with each customer. The term of the contract and the monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

The Three Phase EV Time of Use rate is voluntary and shall be applicable to the first complete billing cycle after the installation of the time of use meter. If the customer requests to be taken off of the time of use rate, the Large General Service Three Phase (Schedule LP, Rate 30) tariff will be applied to the first complete billing cycle after receipt of the written request. The customer shall be allowed to change to the

time of use rate once and to change back to the standard commercial rate once each during any twelve (12) month period.

All electric service is subject to any applicable franchise fees and/or sales taxes.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

TIME OF USE (THREE PHASE)

SCHEDULE B5 28 (28)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial and industrial customers, public buildings and authorities for all uses, subject to the established rules and regulations. This tariff is an optional tariff applicable to any customer who would otherwise receive service under the General Service Three Phase (Schedule B2, Rate 21) or Large General Service Three Phase (Schedule LP, Rate 30) tariff.

TYPE OF SERVICE

Three-phase or vee-phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	$59.00
Energy Charge - On-Peak, per kWh	$0.2508
Energy Charge - Off-Peak, per kWh	$0.0693
Demand Charge, per kW, per month	$8.27

HOURS

On-Peak: 2:00 p.m. – 8:00 p.m., Monday through Saturday

Off-Peak: 8:00 p.m. – 2:00 p.m., Monday through Saturday, all day Sunday and the holidays of Thanksgiving and Christmas

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single, highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM MONTHLY CHARGE

Minimum annual or monthly charges may be established by special contractual arrangements with each customer. The term of the contract and the monthly minimum charges shall be determined by the cost of

providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

The Time of Use Three Phase rate is voluntary and shall be applicable to the first complete billing cycle. If the customer requests to be taken off of the time of use rate, the General Service Three Phase (Schedule B2, Rate 21) or Large General Service Three Phase (Schedule LP, Rate 30) tariff will be applied to the first complete billing cycle after receipt of the written request.

The customer shall be allowed to change to the time of use rate once and to change back to the standard commercial rate once each during any twelve (12) month period.

All electric service is subject to any applicable franchise fees and/or sales taxes.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

LARGE GENERAL SERVICE (THREE PHASE)

SCHEDULE LP (30)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial and industrial customers, public buildings and authorities, where the service ampacity is greater than 200 amps, or measured kW demand is greater than 50 kW, subject to the established rules and regulations.

TYPE OF SERVICE

Three-phase or vee-phase, 60 cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	$105.00
Energy Charge, per kWh	$0.075
Demand Charge, per kW, per month	$19.60

All electric service is subject to any applicable franchise fees and/or sales taxes.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single, highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM CHARGE

Minimum annual or monthly charges shall be established by special contractual arrangements with each customer. The term of the contract and the monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

COMMERCIAL, LARGE (PRIMARY SERVICE)

SCHEDULE LP (31)

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

To commercial and industrial customers, public buildings and authorities, where the service ampacity is greater than 200 amps, or measured kW demand is greater than 50 kW, subject to the established rules and regulations. This tariff is applicable only to customers who take service directly from an Association substation and who own their own distribution facilities.

TYPE OF SERVICE

Three-phase, 60 cycles, at Association's standard primary distribution voltage.

PAYMENT RATE

Base Charge, per month	$1,400.00
Energy Charge - On-Peak, per kWh	$0.130
Energy Charge - Off-Peak, per kWh	$0.060
Demand Charge, per kW, per month	$6.51

HOURS

On-Peak: 12:00 p.m. – 10:00 p.m., Monday through Saturday

Off-Peak: 10:00 p.m. – 12:00 p.m., Monday through Saturday, all day Sunday and the holidays of Thanksgiving and Christmas

All electric service is subject to any applicable franchise fees and/or sales taxes.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single, highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM CHARGE

Minimum annual or monthly charges shall be established by special contractual arrangements with each large commercial customer. The term of the contract and the annual or monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate. The monthly facilities charge covers fixed costs associated with maintaining facilities ready to serve customer load. Payment of this fee does not entitle the customer to the use of any energy or capacity.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES

ELECTRIC RATE SCHEDULES

COMMERCIAL, LARGE (SNOWMAKING)

SCHEDULE SM (34)

AVAILABILITY

Within the Certificated service area of the Association.

APPLICABILITY

To commercial and industrial customers, with snowmaking capability, where the installed transformer capacity is 2,000 kVA or greater.

TYPE OF SERVICE

Three-phase, sixty (60) cycles, at Association's standard secondary voltage.

PAYMENT RATE

Base Charge, per month	$12,448
Energy Charge - On-Peak, per kWh	$0.1759
Energy Charge - Off-Peak, per kWh	$0.0690

HOURS

On-Peak: 5:00 p.m. – 10:00 p.m., Monday through Saturday

Off-Peak: 10:00 p.m. – 5:00 p.m., Monday through Saturday, all day Sunday and the holidays of Thanksgiving and Christmas

All electric service is subject to any applicable franchise fees and/or sales taxes.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM MONTHLY CHARGE

The Base Charge shall be the minimum charge.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

TRANSMISSION COINCIDENT PEAK SERVICE (TRANSMISSION SERVICE)

SCHEDULE TCP (36)

AVAILABILITY

Within the Certificated service area of the Association.

APPLICABILITY

To industrial customers who take a minimum of 10 MW of electric service at transmission voltage from a wholesale power point of delivery to the Association or from a transmission network which has been completely provided by the customer under the terms of the Association's Service Extension Policy and which originates in one or more wholesale power delivery point(s) to the Association.

TYPE OF SERVICE

Three phase, sixty (60) cycles, at Association's available standard transmission voltage.

PAYMENT RATE

Base Charge, per month	$1,400.00
Energy Charge, per kWh	$0.0502
Demand Charge, per kW, per month	$27.38

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single, highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter. If such meter measures power and energy at the delivery transformer secondary voltage, such readings shall be adjusted to account for transformer losses as if the meter were measuring power and energy at the transformer primary voltage.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such a measurement indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM MONTHLY CHARGE

Minimum annual or monthly charges may be established by the Association during the term of a customer's contract for electrical service based upon the minimum cost of providing service. Payment of a minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

IRRIGATION
(SINGLE PHASE OR THREE PHASE)

SCHEDULE C(40)

AVAILABILITY

Within the Certificated service area of the Association.

APPLICABILITY

For irrigation service to customers who contract for 5 H.P. or more.

TYPE OF SERVICE

Single-phase, vee-phase, or three-phase, sixty (60) cycles, at Association's standard secondary voltage.

PAYMENT RATE

Energy Charge, per kWh	$0.145
Demand Charge, per kW, per month	$20.92

DETERMINATION OF BILLING DEMAND

The billing demand shall be the single, highest kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.
All electric service is subject to any applicable franchise fees and/or sales taxes.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurement indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM MONTHLY CHARGE

Minimum annual or monthly charges may be established by special contractual arrangements with each customer. The term of the contract and the monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

SALE FOR RE-SALE
(General Service Classification)

SCHEDULE SR (41)

AVAILABILITY
Within the certificated service area of the Association

APPLICABILITY
To neighboring electric utilities whose intent of purchase is for re-sale purposes. This tariff is applicable only to those electric utilities who take service directly from an Associations' primary distribution system at a Point of Delivery, and who own their metering and distribution facilities which serve their customer(s) starting at the Association's Point of Delivery.

TYPE OF SERVICE

60 cycles, at Association's available standard primary distribution voltage.

PAYMENT RATE

Base Charge, per month	$225.00
Energy Charge, per kWh	$0.1402
Demand Charge, per kW	$10.50

All electric service is subject to any applicable franchise fees and/or sales taxes.

METERING

The purchasing utility shall install, or cause to be installed, a single metering and recording device at the Point of Delivery. Such metering and recording device shall be of a type and accuracy acceptable to the Association. Such metering and recording device shall: (a) be capable of measuring and registering energy delivery; (b) be capable of measuring and recording fifteen (15) minute integrated demand for each fifteen (15) minute time interval; (c) shall have sufficient recording capability or memory to store at least thirty-six (36) days of fifteen (15) minute integrated demand data; and (d) shall have capability of being read remotely with existing Association software.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the purchasing utility of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the purchasing utility for the cost of such facilities.

MINIMUM MONTHLY CHARGE

Minimum annual or monthly charges shall be established by special contractual arrangements with each purchasing utility. The term of the contract and the annual or monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the purchasing utility to those charges already associated with the foregoing rate.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES

STREET AND SECURITY AREA LIGHTING

SCHEDULE SL (50)

AVAILABILITY

Within the certificated service area of the Association

APPLICABILITY

For service required for lighting public streets, alleys, thoroughfares, public or private grounds by standard LED lamps, where service is supplied from the Association-owned overhead pole systems.

PAYMENT RATE

Service Light (approximately 5,200 lumens), per month	$13.45
Small light (approximately 5,800 lumens), per month	$15.86
Medium Light (approximately 9,000 lumens), per month	$25.00
Large Light (approximately 12,000 lumens), per month	$34.58

All electric service is subject to any applicable franchise fee and/or sales taxes.

SPECIFICATIONS FOR SERVICE

The type of lamp fixtures and supports will be in accordance with the Association's specifications. Service includes energy supplied from the Association's overhead circuits, maintenance of the lamp, and glassware renewals except when such renewals are required as a result of automobile damage, vandalism, or malicious mischief. Lamps will be controlled by the Association to turn on each night from dusk to dawn.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.
The above rates are net of taxes, franchise fees and any other mandated surcharges.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

TRANSMISSION AND DISTRIBUTION WHEELING SERVICE

SCHEDULE W70
(70)

AVAILABILITY

Generator interconnection and wheeling service is available throughout the Association's service area through existing facilities of adequate capacity subject to the technical requirements of the Association. The facility must comply with all requirements set forth in the Association's Interconnection policy.

APPLICABILITY

Applicable to a power generation facility that is located within the Association's service territory that interconnects to the Association's transmission and/or distribution facilities and uses the Association's facilities to wheel power outside of the Association's certificated service territory to the wholesale power grid.

PAYMENT RATE

Wheeling Charge, per kW of Nameplate Capacity per month	$2.18

DEFINITION

Wheeling is the use of the Association's transmission and/or distribution facilities to transmit generated power within the Association's service territory to a point of connection on the wholesale power grid.

DETERMINATION OF BILLING DEMAND

The wheeling charge will be based on the total nameplate capacity at the Interconnection Member's generation facility as specified in the Interconnection Member's Interconnection Agreement and will be billed on an Association-determined billing cycle throughout the year, regardless of whether power is being generated or not. In the event the generation facility is planned to be decommissioned, a notification letter must be provided to LPEA within 90 days of the expected termination date to avoid billing charges.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

METERING

For metering not owned by LPEA, it is the responsibility of the Interconnection Member to make arrangements with applicable entities related to control area scheduling and energy accounting.

OTHER FEES

FRANCHISE FEE SURCHARGE

APPLICABILITY

To only those customers residing in a municipality that has a municipality franchise agreement.

RATE

The franchise fee or tax percentages for each municipality shown below will be applied to each customer's kilowatt-hour energy and kilowatt demand revenues residing in that municipality and surcharged on the customer's bill:

Municipality	**% Franchise Charge**
City of Durango	4.67%

If the Association is granted a franchise by any municipality within its certified area and accepts the same, the Association shall have the right to adjust its franchise fee surcharge to recover the franchise tax that may be imposed by such franchise.

FEES AND CHARGES

Application Charge – For all applications for Electric Service where a new account is established:

Electric Service Application Charge	$25.00

Service Charges – For all service trips to read a meter for account change, collect a bill, disconnect a service for non-payment, to change out a meter due to an opt out request, reconnect service after non-payment disconnect, for interruptions caused by consumer negligence, or failure of consumer owned equipment, even though the Association is unable to perform any work beyond the Point of Delivery the charge shall be:

During normal working hours	$50.00
After normal working hours, but only upon request of the consumer	$150.00
Manual Meter Reading Fee	$85.00

Disconnects/Reconnects – For disconnecting/reconnecting a service for non-payment on an account that has a remote disconnect the charge shall be:

Disconnect/Reconnect Charge	$50.00

Meter Testing – If the test finds that the meter was not properly measuring electric usage, the fee shall be waived. For any test required by the member where the meter was properly measuring electric usage, the charge for each test shall be:

Meter Test Charge	$100.00

Insufficient Funds – For all checks returned to the Association marked unpaid the charge shall be:

Insufficient Funds Charge	$20.00

Interconnection Application Fee - For evaluating interconnection feasibility and engineering specs:

Interconnection Application Fee	$150.00