

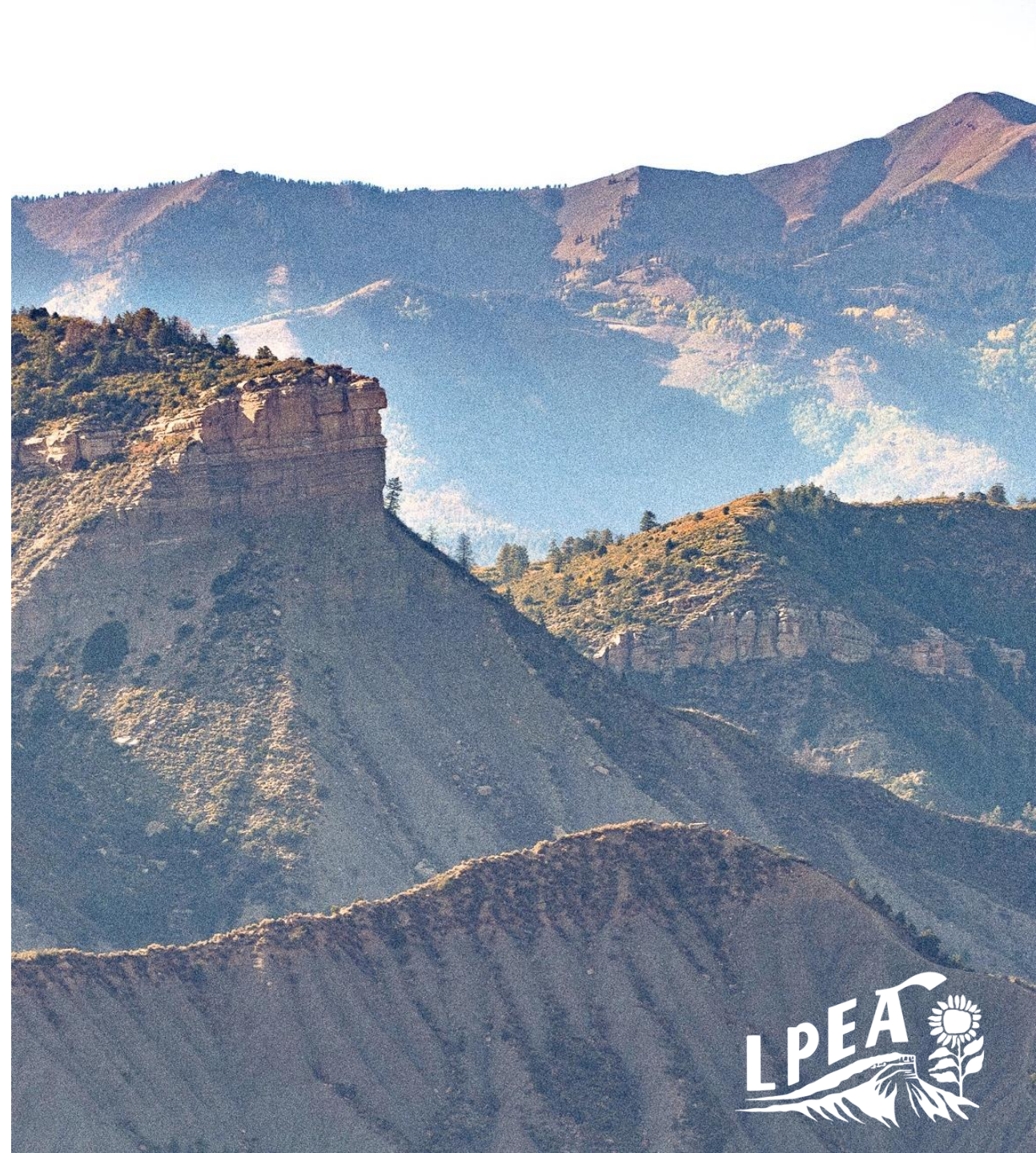
LPEA Power Supply Strategy

Power Supply Town Hall
September 14, 2026



Agenda

- Power Portfolio Fundamentals
- Analysis, Input & Assessment
- Power Supply Deliverables
- Member Feedback with Q&A

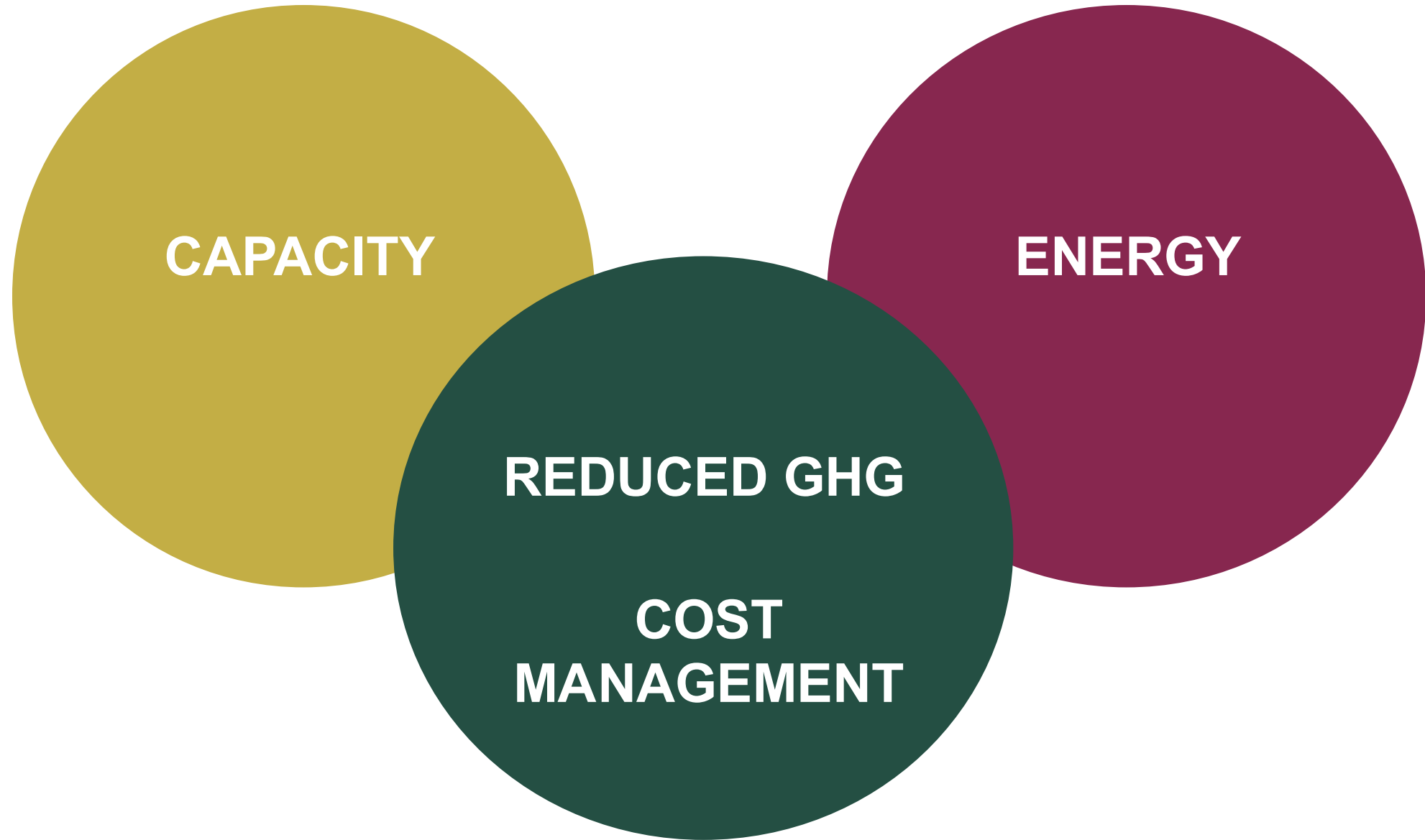


Strategic Goal

Our members will, on average, pay less for electric service than 70% of Colorado cooperatives, and by 2030 we will reduce carbon emissions by more than 80% from 2005 levels, surpassing state climate goals.

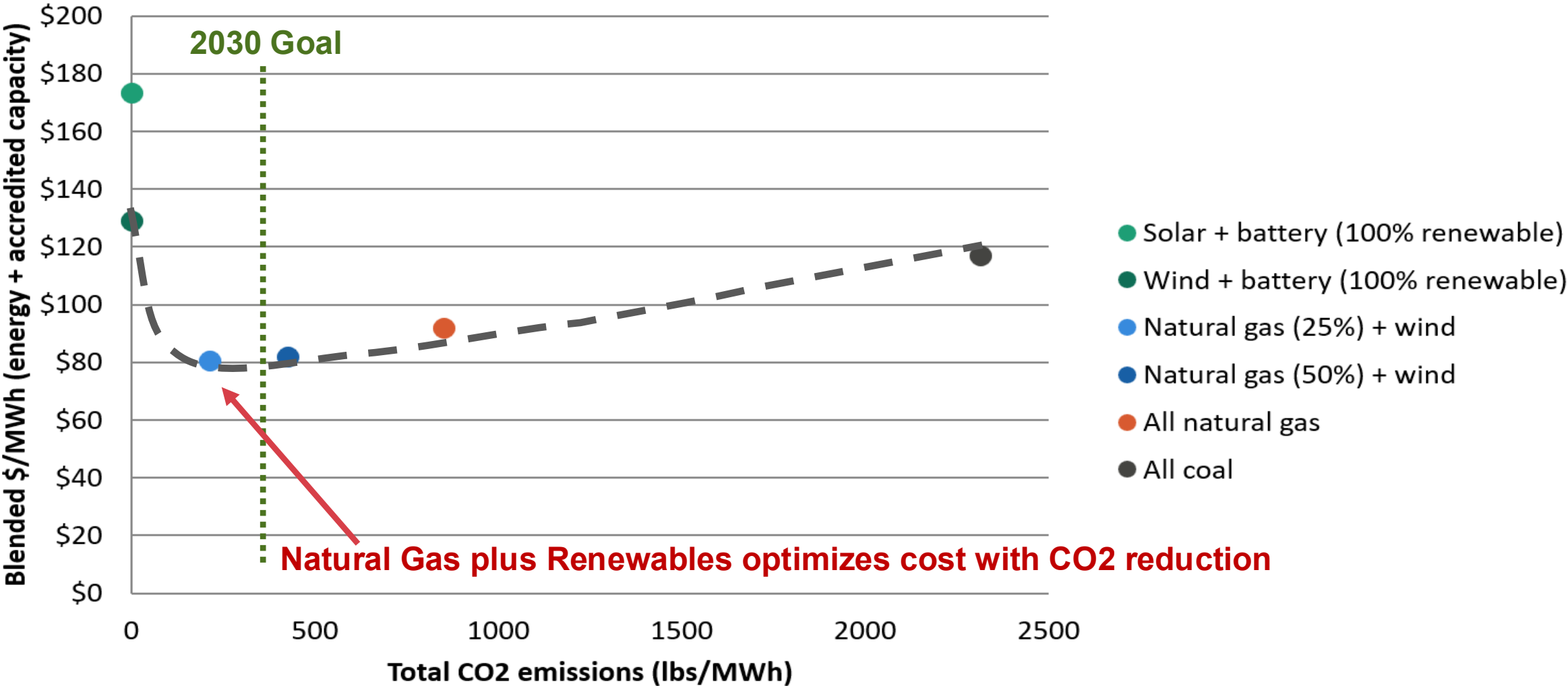
Power Portfolio Fundamentals



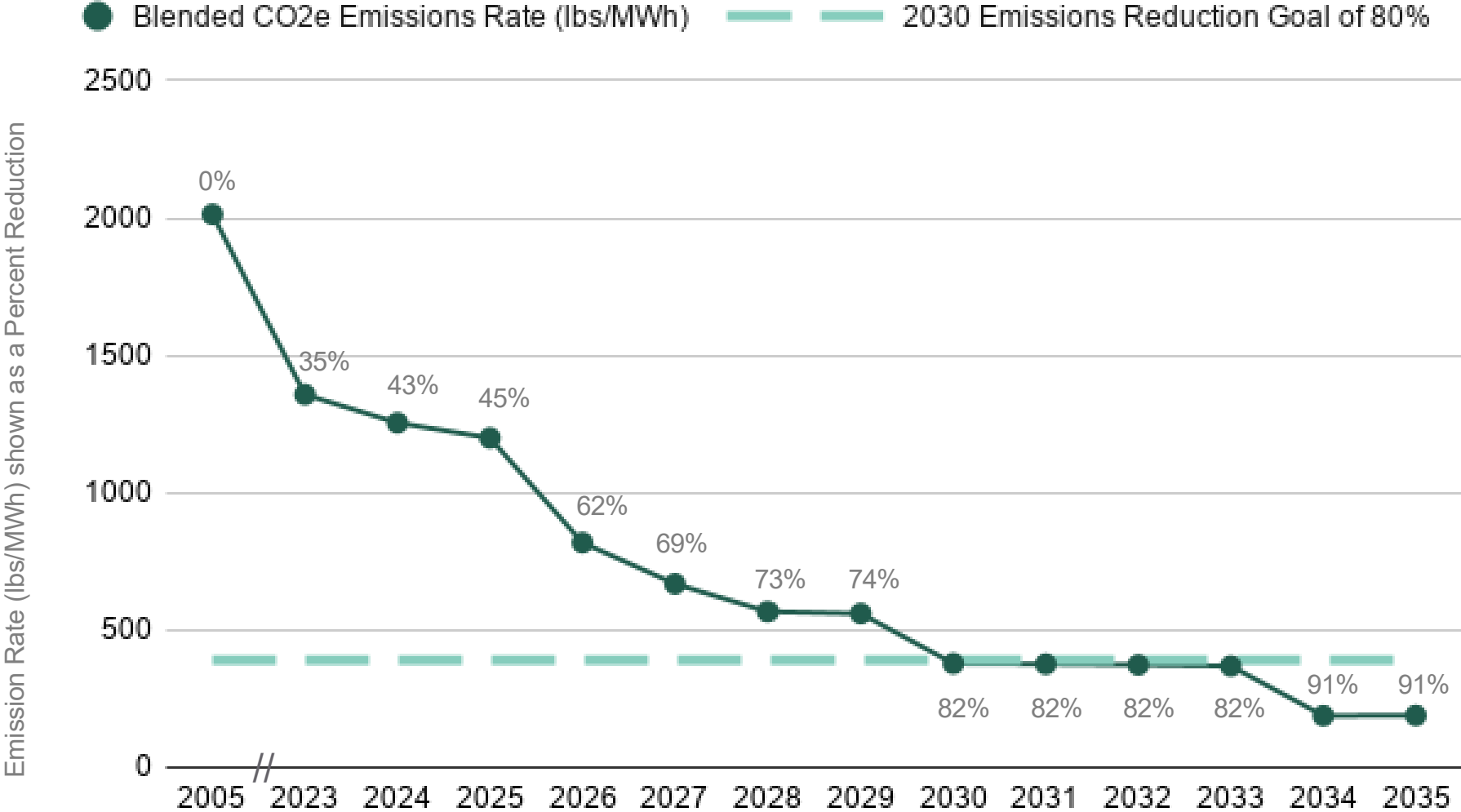


Optimizing Costs and Emissions

Blended \$/MWh vs. total lbs/MWh CO2

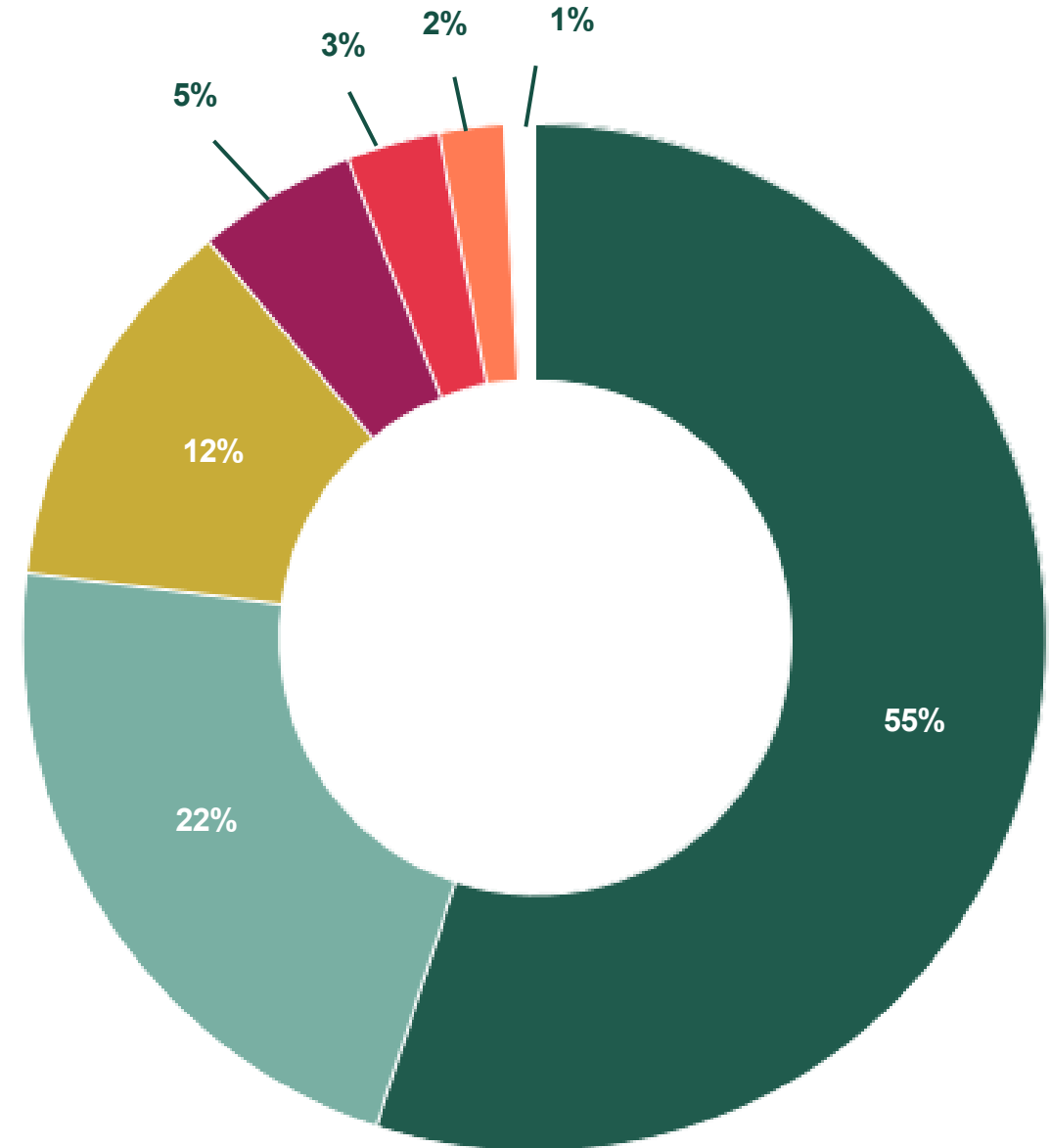


Emission Reduction Forecast



Regional Power Supply Today

- Mercuria (Energy Manager)
- Tri-State Firm
- Tri-State Dolores Canyon Solar
- Waste Heat Recovery
- Rooftop Solar
- Vallecito Hydro
- Community Solar



(% of MegaWatt Hours)

Power Supply for Tomorrow



- 450 MWh of energy
- 130 MW of accredited capacity
- Continue GHG reduction efforts
- Maintain LPEA's affordability among Colorado co-op peers

Power Supply Guiding Principles

1. Achieve cost and greenhouse gas reduction goals set by LPEA Board of Directors.
2. Ensure that LPEA can comply with SPP market rules for reliability and resource adequacy.
3. Pair highly reliable, quick response resources with variable, cleaner renewable resources.
4. Start building storage and prepare for additional storage and distributed resources that can smooth out daily and seasonal peaks.
5. Design a portfolio that provides most of the members' forecasted needs over time, yet leaves room to accommodate new and improved renewables, storage, and transmission technologies.

Analysis, Input & Assessment

Key Power Supply Milestones

March 2024 – Board of Directors voted to leave Tri-State

October 2024 – Energized Sunnyside Community Solar

January 2025 – Negotiated Tri-State PPA's

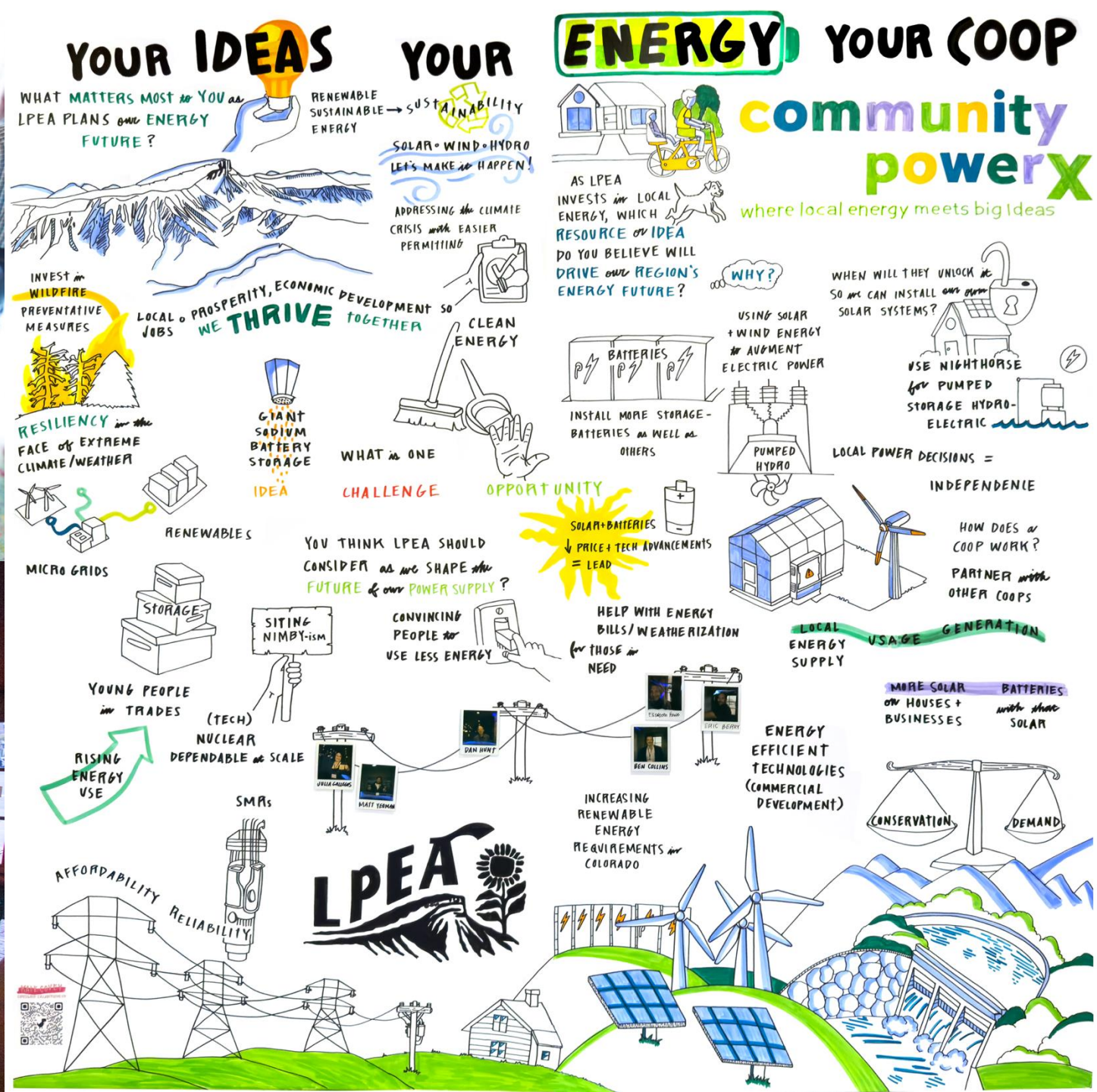
Spring 2025 to present – Sought to fill our remaining needs through an RFP process

September 2024 – Entered Bridge Power Agreement with Mercuria

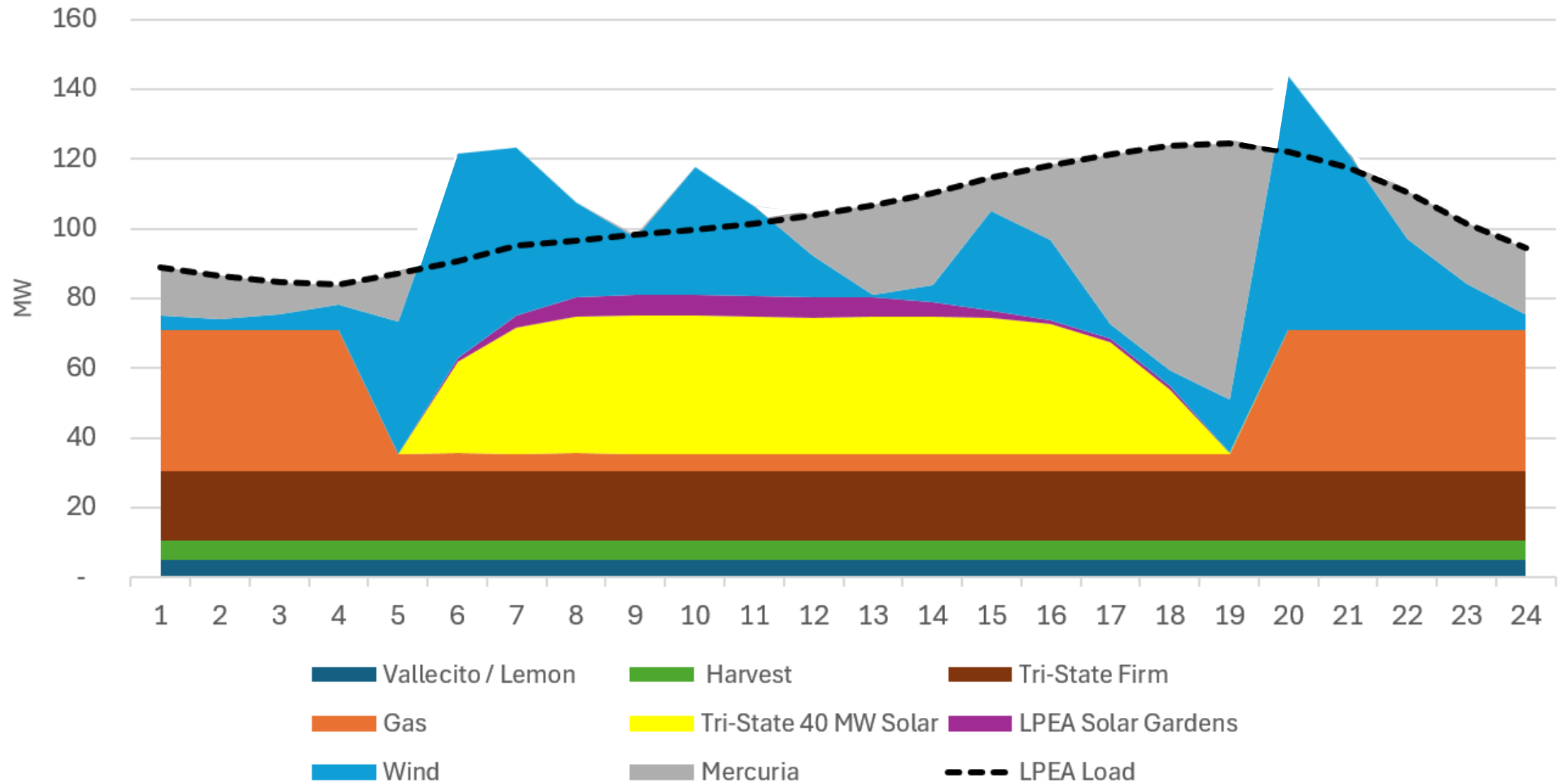
November 2024 – Executed term sheet with Tri-State

March 2025 – Secured Bridge Power through Mercuria



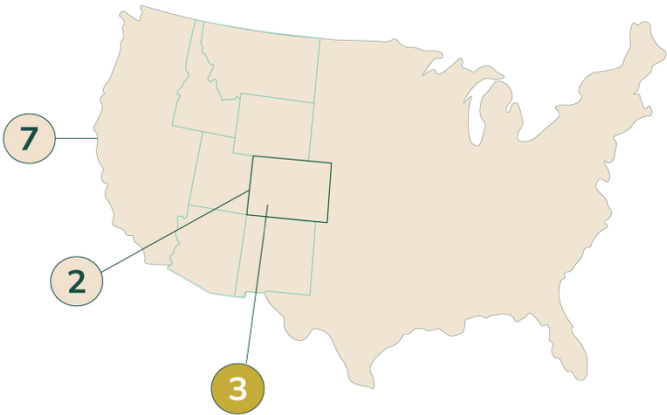
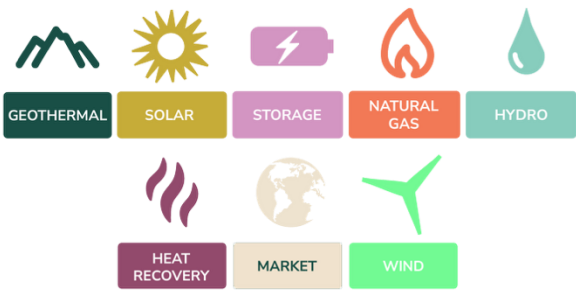


A Summer Day Power Portfolio



Power Supply Assets

Types of Power Generation



1 SUNNYSIDE
SOLAR | 2MW
LOCAL

6 OXFORD TRACT PPA
SOLAR | 1MW
LOCAL

2 TRI-STATE PPA:
MIXED | 40MW
COLORADO

7 MERCURIA:
MIXED | 40MW
REGIONAL

3 TRI-STATE PPA:
DOLORES CANYON
SOLAR | 40MW
COLORADO

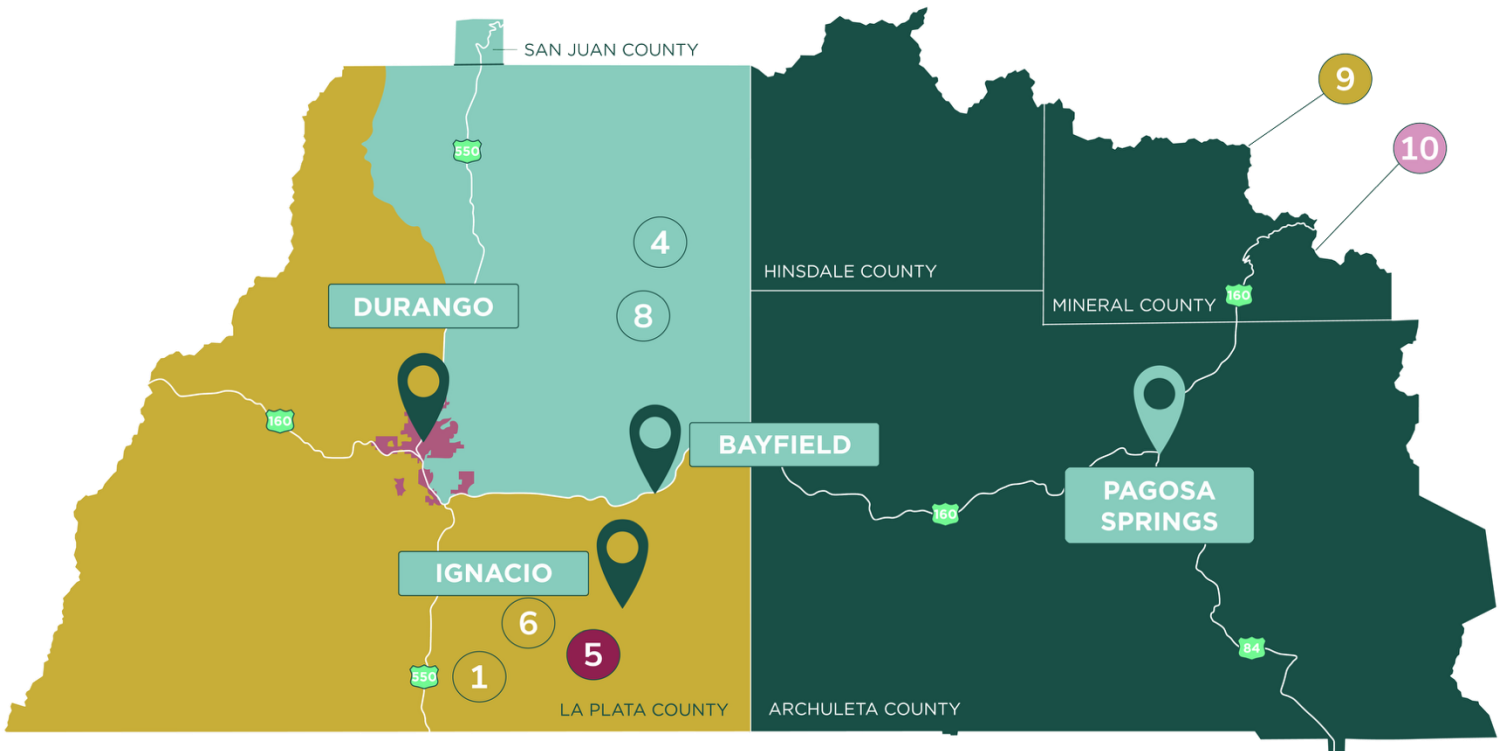
8 VALLECITO DAM PPA
HYDRO | 5MW
LOCAL

4 LEMON DAM PPA
HYDRO | 0.1 MW
LOCAL

9 MEMBER POWERED
SOLAR | 25MW
LOCAL

5 HARVEST PPA
HR | 5MW
LOCAL

10 MEMBER POWERED
STORAGE | 1.7MW
3MWH
LOCAL



LPEA Power Supply Needs

450 MWh of energy

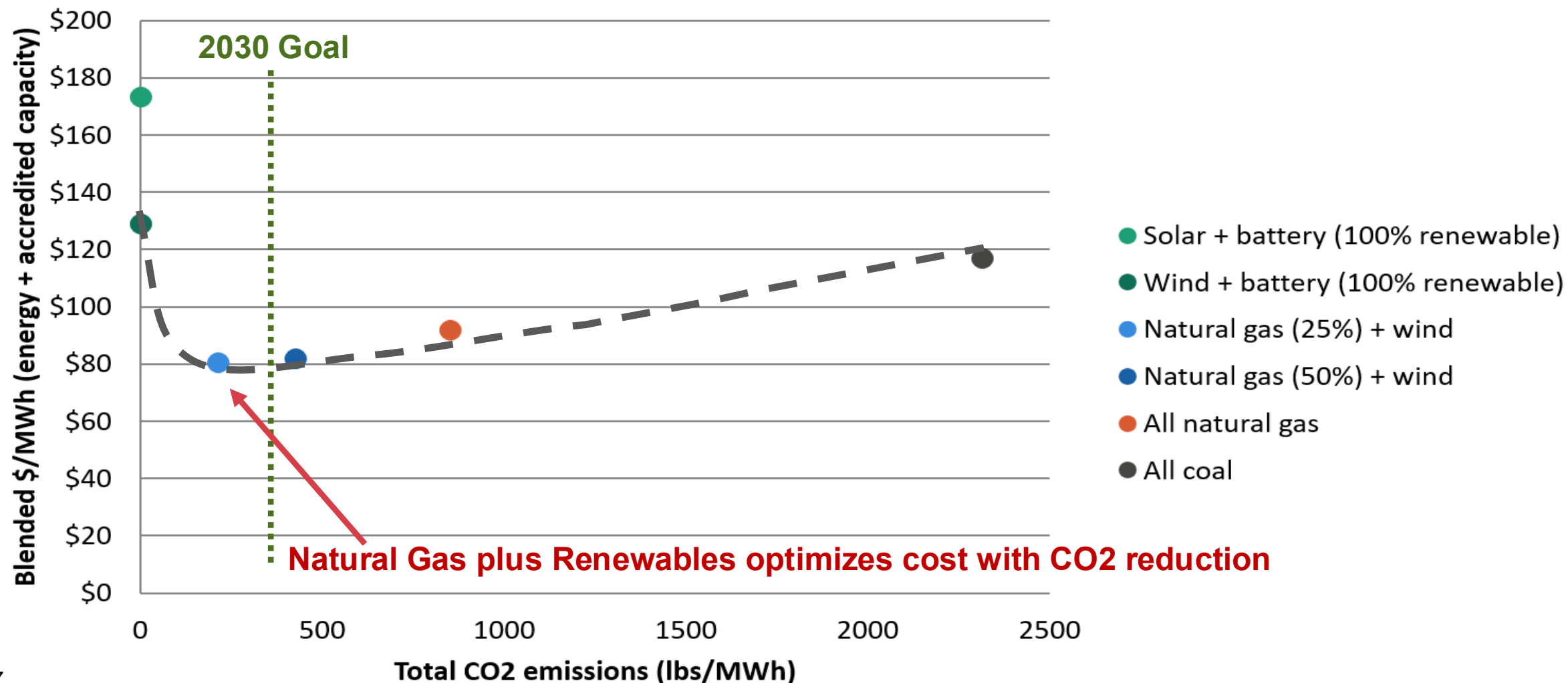
130 MW of accredited capacity

Projects that continue lowering GHG emissions by at least 80%

Maintain LPEA's affordability among peers

Optimizing Costs and Emissions

Blended \$/MWh vs. total lbs/MWh CO2

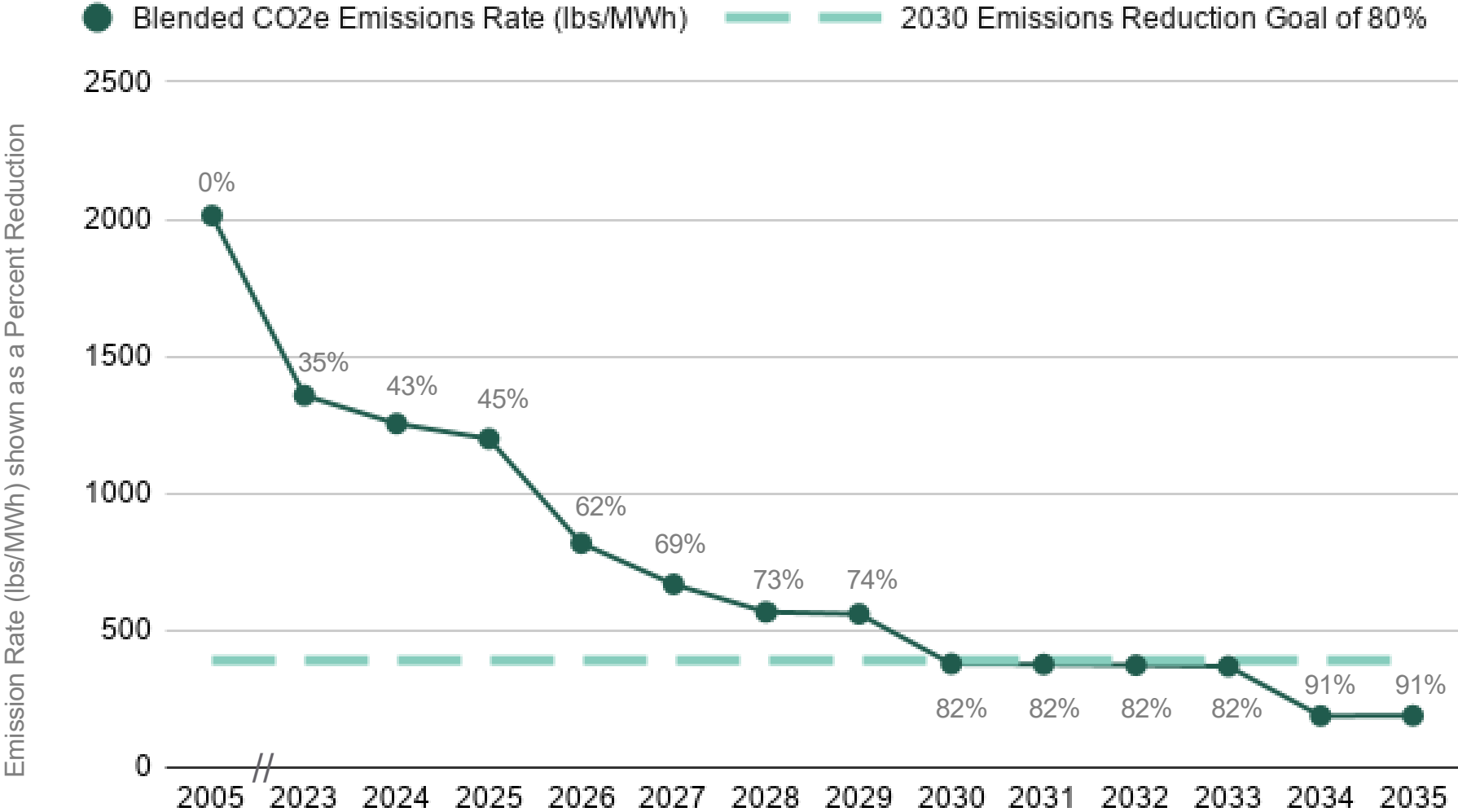


Wind Power

- **Deliverability**
- **Timing**
 - Meet 2030 GHG reduction mandate
 - Able to capture Investment Tax Credits
- **Size**
 - LPEA needs 50-75 MW of wind
- **Strategy Options**
 - Form consortium with other utilities
 - Search for smaller projects that fit LPEA



Emission Reduction Forecast



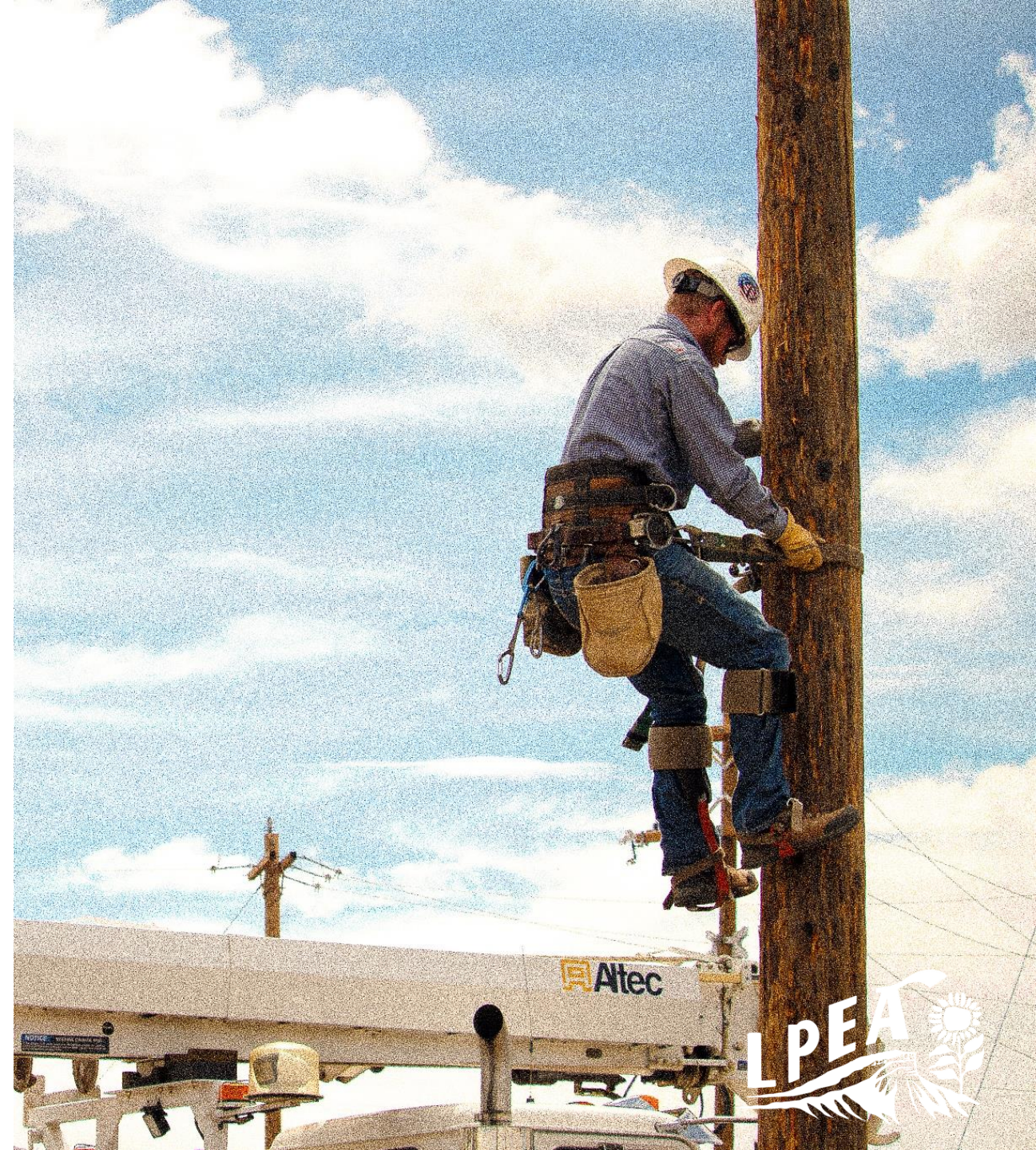
Next Steps

September Board Meeting

- Staff Response to Board Feedback/Questions
- Vote on Power Supply Resolutions

October 13 CommPowerX

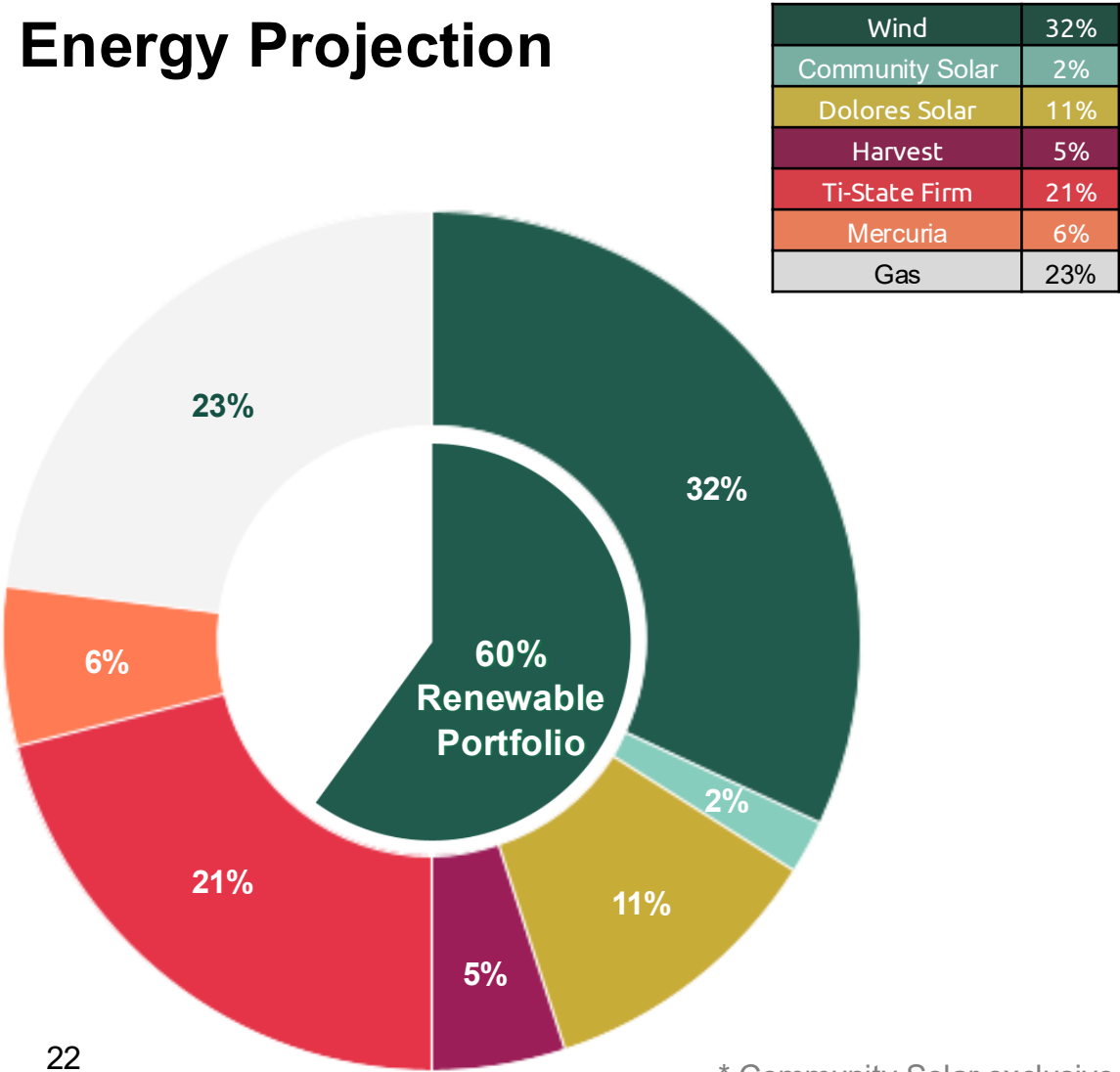
- At the Durango Arts Center
- 5:00 PM – 7:30 PM
- lpea.coop/cpx to RSVP



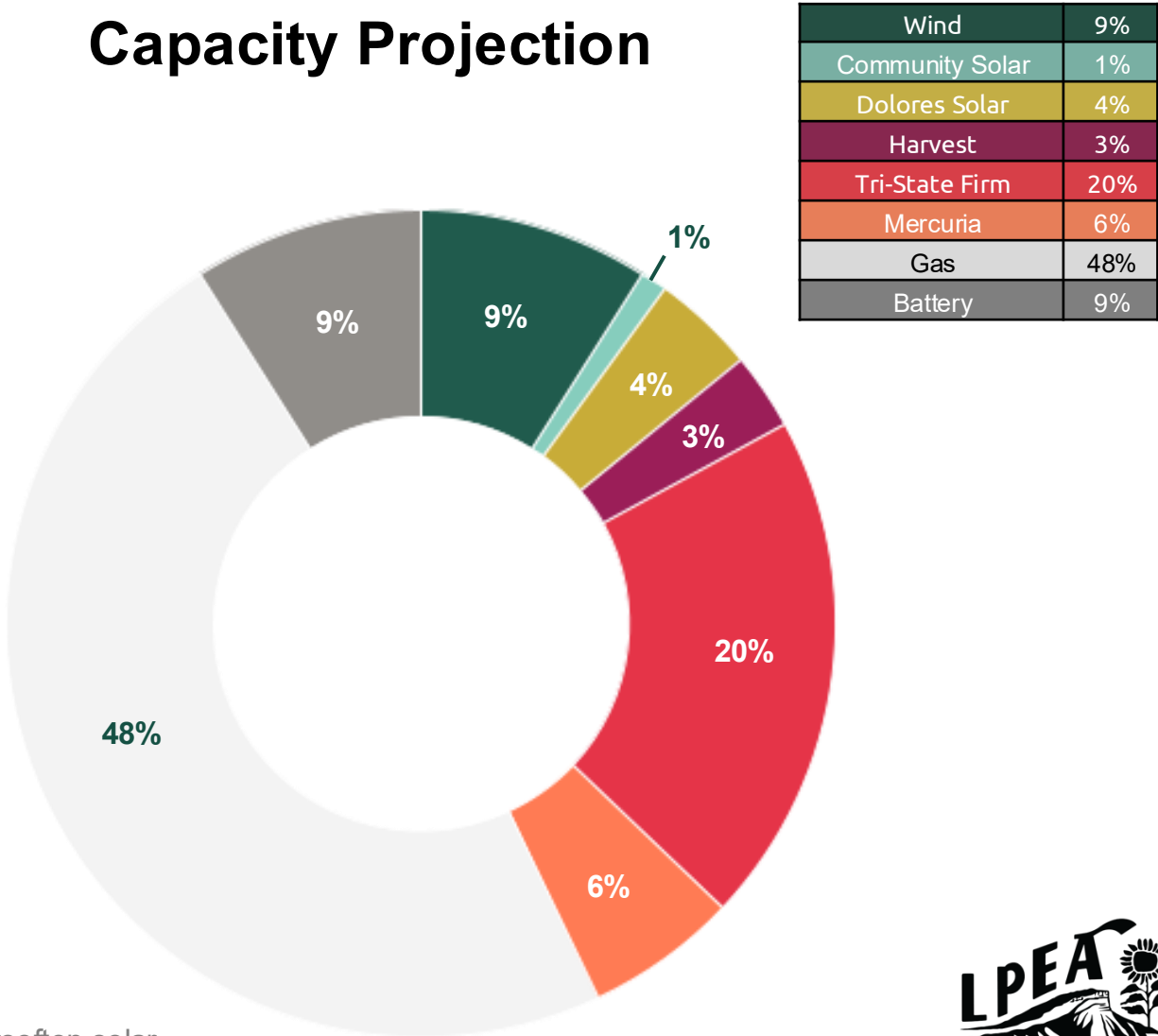
Member Feedback with Q & A

2030 Power Supply Forecast

Energy Projection



Capacity Projection



* Community Solar exclusive of rooftop solar

