

Natural Gas Service

Natural Gas Work Order

Below is a checklist to assist you with your new construction project:

In order to expedite the assignment of your job to a staking engineer, complete the following:

- Property owner to complete and sign the "Application for Work Order" with accurate Service Address (assigned by the county)
- ____ Complete the "Load Data Sheet", which contains crucial information to ensure an appropriately designed electric service

(if you need assistance filling out this form, consult with your electrician)

____ Pay the required Design Fee (Credit card payments are not accepted for New Construction) \$500 non-refundable

____ Operating Agreement

Submit the above by mail or at the office in Durango or Pagosa Springs.

Upon receipt of the above, the first available staking engineer will contact you to arrange an appointment to meet at the site to discuss your job. Please make sure property pins are in place or property boundaries are marked prior to this meeting.

____ After the on-site meeting, the staking engineer will draw your job, compute the construction cost, and contact you.

(NOTE: The cost you receive is good for 30 days.)

Job will be released to construction for scheduling after the following are completed:

Sign and notarize necessary easements and contracts

- Pay construction costs (credit card payments are not accepted)
- ____ Contact LPEA at (970) 247-5786 and ask to speak with the Line Superintendent, in Durango (La Plata County) or Pagosa

Springs (Archuleta County), to coordinate scheduling for construction before you start trenching or clearing right-of-way. Be sure to reference your LPEA Work Order Number when you call.

_ Clear right-of-way as required.

For Underground Line Extensions

Prior to digging trench, obtain:

____ Existing underground utility locations with the Utility Notification Center of Colorado at (800) 922-1987 or 811

____ Any required excavation permits

_____ Verify that trench location will be within dedicated right-of-way

____ Dig your trench. All trenching must be per LPEA specifications. (A \$600 fee will be charged to the customer if LPEA construction crews show up at the job site and the trench is not ready or if trench does not meet NESC depth specifications.)

____ Notify the LPEA Line Superintendent that you are ready for construction to proceed.

____ LPEA extends line and installs electrical facilities to metering point. You are responsible for everything past the metering point.

____ Contact Colorado State Electrical Inspector to inspect your service; www.dora.state.co.us/electric

Contact LPEA to have your meter installed after:

_ Trench has been backfilled (if underground electrical facilities are installed)

- ____ Your service has been inspected and green-tagged by the Colorado State Electrical Inspector
- Call La Plata Electric at 970-247-5786 with permit # from Colorado Electrical Inspector

____ LPEA energizes line and meter

La Plata Electric Association is an equal opportunity provider and employer.

LA PLATA ELECTRIC ASSOCIATION, INC.

Application for Work Order

Revised 09/22/2022	Natural Gas Industry	
Company Name:	Authorizing Agent:	
Site Name:	Work Phone:	
Service Address:	Cell Phone:	
City:		
E-mail Address:		Zip:
Township:Range:Section:	Tax ID#:	
Locked Gate: Yes No	Notes:	
Service is: Existing New		
Business is: Corporation Partnership		
Applicant to provide easement (s)		
Name of ROW Company:	Agent's Name:	Phone:
LPEA to obtain easement (s):		

- The undersigned (hereinafter called the "Applicant") hereby applies for and agrees to purchase electric energy from the La Plata Electric Association, Inc. (hereinafter called the "Association") upon the following terms and conditions:
- The Applicant will comply with and be bound by the provisions of the Articles of Incorporation and Bylaws of the Association, and such rules, regulations, and policies as may
 periodically be adopted by the Board of Directors of the Association.
- The Applicant agrees, when electric service is available to these premises, to pay the monthly charge in accordance with the applicable rate schedule. Applicant understands and agrees that the Association's responsibility does not extend beyond the point of the Applicant's ownership of the Applicant's service wires with the exception of the electric meter or pre-pay metering and associated equipment.
- 3. The Applicant hereby agrees to support and assist the Association in obtaining the right, privilege and easement to construct, operate and maintain the necessary electric facilities together with full right of ingress and egress, as may be necessary to extend and maintain this service. If the Association must purchase or condemn right-of-way, it will do so at the sole expense of the Applicant. The Applicant agrees it shall be solely responsible for the Association's actual expenses for: the acquisition, purchase or condemnation of right-of-way; surveying; special archaeological or environmental studies and permitting; the expenses associated with the construction of roads and reclamation of land damage. The Applicant shall pay to the Association such estimate of costs prior to the Association's commencement of construction. No portion of such payment of expenses is refundable to the Applicant. Any necessary subsequent costs related to permitting and/or renewals or extensions of rights-of-way shall be borne solely by the Applicant, his/her/its heirs, successors or assigns.
- 4. The Applicant hereby also grants the Association the right to cut and trim trees and shrubbery to the extent necessary to keep them clear of the electric facilities. All boring and trenching provided by the Applicant for the installation of the underground system must be located within the dedicated easements and the Applicant hereby warrants that the location of all required boring and trenching provided by the Applicant so conforms. Any boring and trenching found now, or in the future, outside of the dedicated easement will be relocated within the dedicated easements, and all costs for the relocation will be the responsibility of the Applicant.
- 5. The Applicant agrees to meet standards set forth under the Institute of Electrical and Electronics Engineers (IEEE) standard "519-1992—Harmonic Voltage and Current Limits." In the event the Association finds the Applicant's service is not within compliance of these standards, the Association will require the Applicant to come into compliance within sixty (60) days after receiving written notice from the Association. If not in compliance after sixty (60) days, the Association will disconnect the Applicant's service until such time as the Applicant can demonstrate compliance.
- 6. Upon mutual acceptance, this application for electric service shall constitute a valid binding agreement between Applicant and the Association and shall continue in force until canceled by the Applicant with at least a twenty-four hour notice. This agreement may be terminated by the Association for any reason authorized by the Association's Bylaws or for a material breach of this agreement, including failure of the Applicant to comply with the rules, regulations and bylaws of the Association. The Applicant will remain liable for all charges incurred for electric service herein until the Association is advised of a change in the service.
- 7. The Applicant agrees to pay a deposit with the Association, such service security deposit as is required by the rules and regulations of the Association. The Applicant hereby grants and Association takes a security interest in said deposit as collateral for service to be applied by the Association, upon any non-payment, termination of service, insolvency, or petition for bankruptcy by undersigned Applicant. The Association shall apply said deposit to bills due the Association and refund any unused portion of deposit upon termination of electric service to the Applicant.
- 8. If this agreement is for the installation of new service it should be noted that, if this agreement is cancelled subsequent to design and engineering, but prior to construction and connection of new electric service, the Applicant shall be held liable for all costs incurred by the Association in the performance of such activities. It should be further noted that, new electric service and temporary construction service under this agreement are available without actual connection for only one (1) year, thus Applicant should plan to have permanent wiring completed and must request actual connection within that year, or this agreement will terminate and Applicant shall pay the Association for any outstanding service charges arising from this agreement.
- 9. The Association will schedule construction projects with the Applicant for a specific date upon request by the Applicant or their representative. Any cost overrun attributable to delays or changes caused by the Applicant or their representative will be the responsibility of the Applicant. If your trench will not be ready on the agreed date, you must notify the Association's construction supervisory personnel on or before 7a.m. of the agreed date. If the Association's construction crews show up and, for reasons attributable to a failure of the Applicant or their representative, cannot perform required construction, a \$600 fee will be charged to the Applicant.
- Once the project construction is complete, the Association may reconcile actual costs incurred on the project against the original estimate. The Association reserves the right to provide a refund or collect additional costs.
- 11. Unless Applicant also signs the Disclaimer of Membership below, this Application shall constitute an application for membership in the Association. As a member of the Association, Applicant assumes no personal liability or responsibility for any debts or liabilities of the Association, and it is expressly understood that Applicant's private property cannot be attached for any such debts or liabilities of the Association. As a member of the Association, the Applicant agrees to comply with and be bound by the provisions of the Articles of Incorporation and Bylaws of the Association, as the same may periodically be lawfully amended. Each member of the Association, or in the case of a joint membership, the holders thereof jointly, or any one of them, but not all, shall be entitled to one (1) vote and no more upon each matter submitted to a vote of the Association's members.



Natural Gas Industry Load Data Sheet

Gas Utility Company	Property Owner:
Service Address	Cell #:
Name of Site	
Type of Site	
Township, Range & Section TN, RW, S	
Gas Company Contact Person (print name)	
Electrical Contractor	Phone:
Electrician (print name)	Phone:

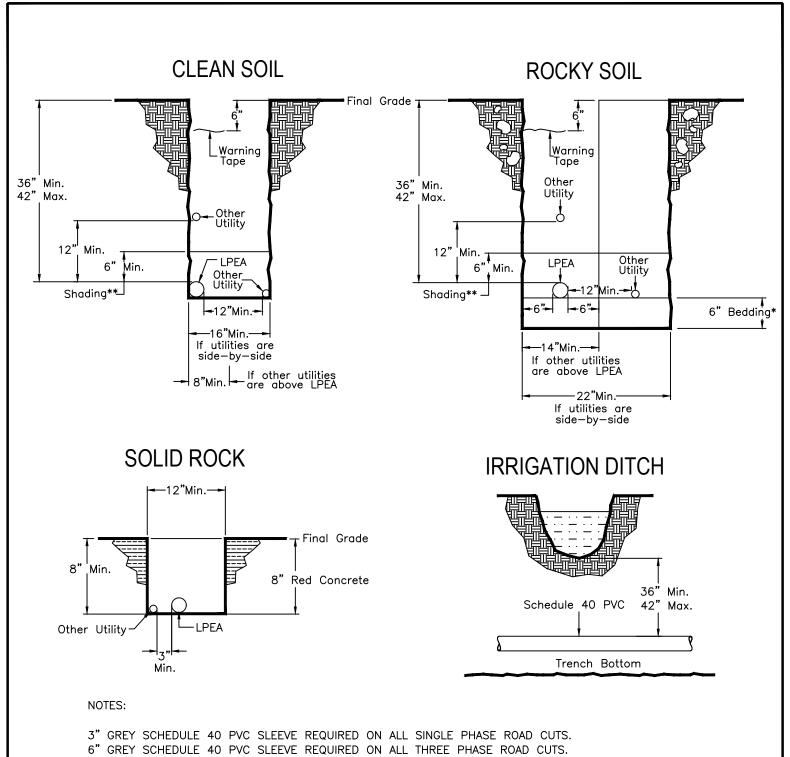
PROCEDURE FOR PROCESSING SERVICE REQUESTS

The following procedure has been established as the most efficient means to provide electric service in an orderly manner without delay. This procedure works best when all parties cooperate to provide accurate, complete, and timely data.

- 1. It is the responsibility of the Gas Utility Company or its Electrical Contractor to submit a completed Load Data Sheet to LPEA's Engineering
- Department for the proposed site. The request must provide sufficient lead-time for engineering, determination of charges and construction. 2. The Gas Utility Company or Electrical Contractor must include with all requests for service all information pertaining to **SECTION A** and
- SECTION B of this Load Data Sheet. Final service and meter location(s) shall be determined by LPEA's Engineering Department.
- 3. Additional Charges: LPEA designs to the specific information of this form. Significant changes may result in additional charges. Charges may include, but not be limited to, additional engineering, equipment or conductor change-out and incurred labor.

I I ELECTRIC LOAD INFORMATION (Required Fields) All services must meet IEEE 519 requirements Main Disconnect Size Amps Volts Phase(s) SECTION A: Motor Load Data PH @ HP x (.746) kW 3 PH @ HP x (.746) kW PH @ HP x (.746) kW 3 PH @ HP x (.746) kW PH @ HP x (.746) kW 3 PH @ HP x (.746) kW Observice other loads:				ON-SITE	GENEF	RATION			
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All services must meet IEEE 519 requirements Main Disconnect Size			ELECTRI	C LOAD INI	FORMA	TION (Requi	red Fields)		
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WITE: 1 phase motors over 30hp may require assisted start and will be subject to engineering review for voltage flicker compliance. SECTION B: Proposed Assisted Start Method (Fill out for each motor over assisted start limits above or if speed control is desired on motors) Motor Size hp	Describ	e other loads:					k	W	
FApplicable fill out SECTION B. Image: Converter converted start Method (Fill out for each motor over assisted start limits above or if speed control is desired on motors) Motor Size hp phase Motor Size hp phase VFD*						Total C	onnected	Load	kW
BCTION B: Proposed Assisted Start Method (Fill out for each motor over assisted start limits above or if speed control is desired on motors) Motor Size hp			3 phase motors over 30	hp may require assisted	d start and will	be subject to engineer	ring review for	voltage flicker complia	nce.
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Motor Size hp phase Motor Size hp phase VFD*	CECT								
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Customer Signature: Date: Date:									
	Electr	ician or							
				Print Nar	ne:		T	Date:	
PEA Staff Engineer Approval: Date:									
	LPEA	Staff Engineer Appro	oval:					Date:	

All fields of this form must be completed. If areas are left blank the form will be returned for the additional information. If you need assistance filling out this form, consult with your electrician.



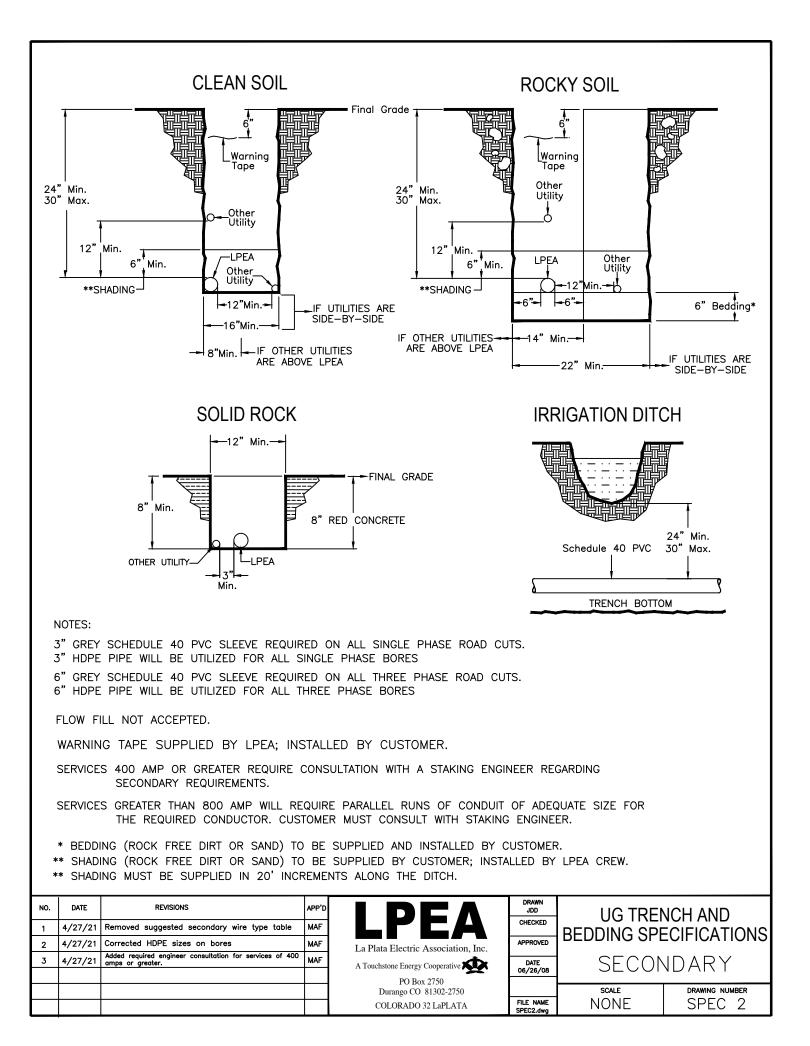
6" HDPE PIPE WILL BE UTILIZED FOR ALL BORES

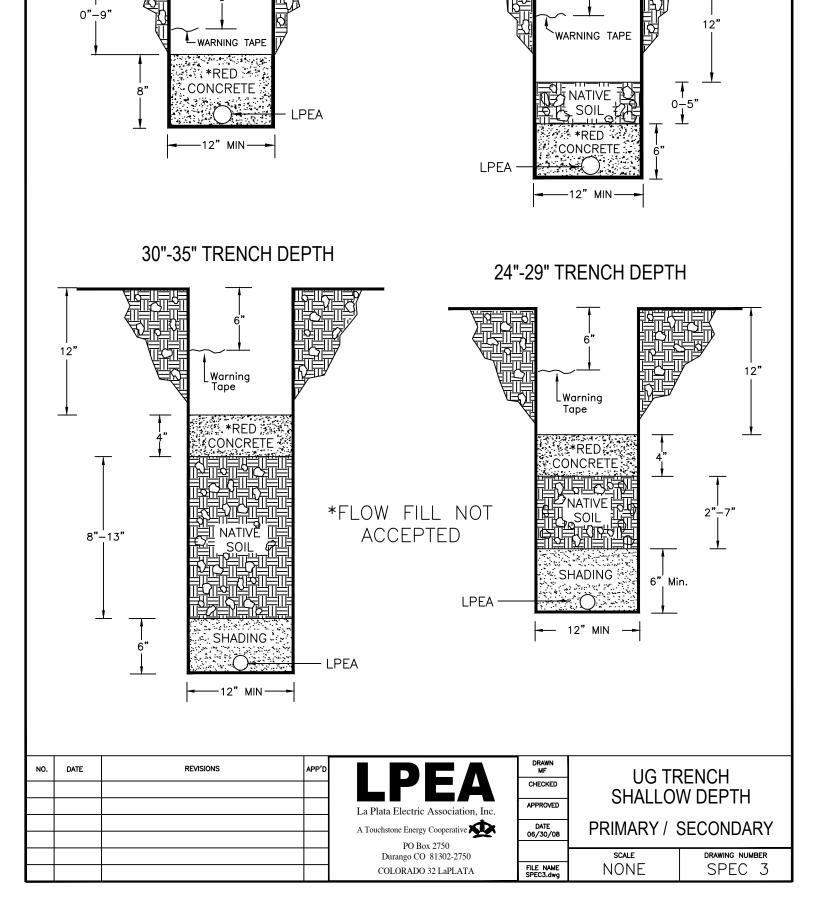
WARNING TAPE SUPPLIED BY LPEA; INSTALLED BY CUSTOMER.

* BEDDING (ROCK FREE DIRT OR SAND) TO BE SUPPLIED AND INSTALLED BY CUSTOMER.

** SHADING (ROCK FREE DIRT OR SAND) TO BE SUPPLIED BY CUSTOMER; INSTALLED BY LPEA CREW. SHADING MUST BE SUPPLIED IN 20' INCREMENTS ALONG THE DITCH.

NO.	DATE	REVISIONS	APP'D	LPEA	DRAWN JDD CHECKED		NCH AND ECIFICATIONS
				La Plata Electric Association, Inc.	APPROVED	PRIMARY	
				A Touchstone Energy Cooperative	DATE 06/26/08		
				Durango CO 81302-2750		SCALE	DRAWING NUMBER
				COLORADO 32 LaPLATA	FILE NAME SPEC1.dwg	NONE	SPEC 1





8" - 17" TRENCH DEPTH

18" - 23" TRENCH DEPTH