

**2015-17**

**RESOLUTION**

**WHEREAS**, the Board of Directors has reviewed a Cost of Service Study performed by NewGen Consultants and received rate analysis from the staff; and

**WHEREAS**, the Board of Directors has approved the 2016 Financial Forecast; and

**WHEREAS**, the 2016 Financial Forecast projects the need of a 0% increase in revenue requirements; and

**WHEREAS**, the Board of Directors has reviewed staff's recommendations for the adjustments between rate classes and to rate structures to bring them more in line with the 2015 Cost of Service Study; and

**WHEREAS**, the adjustments shall result in changes in rates by class, where rates for some members will increase and rates for other members will decrease, but the net revenues for the Association will minimally change; and

**WHEREAS**, the actual changes to the rates in 2016 are reflected in Exhibit A, attached hereto and incorporated herein; and

**WHEREAS**, the Board of Directors believe that making the recommended rate adjustments will be in the best interests of the membership of La Plata Electric Association.

**NOW THEREFORE BE IT RESOLVED** by the Board of Directors of La Plata Electric Association, Inc. that the modifications to rate schedules are hereby approved and shall take effect January 1, 2016, which is at least 30 days after public notice will be provided as required by C.R.S. section 40-9.5-106.

I, Jeff Berman, Secretary of La Plata Electric Association, Inc., do hereby certify that the above is true and correct copy of a resolution adopted by the Board of Directors of La Plata Electric Association, Inc., at a regular meeting held in Durango, Colorado, on November 18<sup>th</sup>, 2015, at which meeting a quorum of directors was present and voting.

A handwritten signature in black ink that reads "Jeff A. Berman". The signature is written in a cursive style with a large, sweeping initial "J".

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Jeff Berman, Secretary

Dated at Durango, Colorado this 18<sup>th</sup> day of November 2015.

# Exhibit A

<u>Customer Category</u>	<u>Billing Units</u>	<u>Present Rate</u>	<u>New Rate</u>
General Service A-10	Base Charge per month	\$20.50	\$21.50
	Energy per kWh	\$0.1190	\$0.1256
Single Phase Demand A-10D	Base Charge per month	\$0.00	\$21.50
	Demand per kW per month	\$3.57	\$3.57
	Energy per kWh	\$0.1020	\$0.1070
	Minimum Bill	\$50.00	\$0.00
General Service TOU TOU-15	Base Charge per month	\$20.50	\$21.50
	On Peak Energy per kWh	\$0.1520	\$0.1680
	Off Peak Energy per kWh	\$0.0770	\$0.0650
ETS Advantage TOU	Base Charge per month	\$20.50	\$21.50
	On Peak Energy per kWh	\$0.1520	\$0.1680
	Off Peak Day Energy per kWh	\$0.0770	\$0.0650
	Off Peak Night Energy per kWh	\$0.0530	\$0.0650
Small Commercial 3 Phase B2-21	Base Charge per month	\$50.00	\$50.00
	Energy per kWh	\$0.1170	\$0.1150
3 Phase TOU B5-28	Base Charge per month	\$0.00	\$50.00
	Demand per kW per month	\$8.75	\$8.00
	On Peak Energy per kWh	\$0.095	\$0.095
	Off Peak Energy per kWh	\$0.061	\$0.061
	Minimum Bill	\$75.00	\$0.00
Large Commercial LP-30	Base Charge per month	\$0.00	\$100.00
	Demand per kW per month	\$8.75	\$10.00
	Energy per kWh	\$0.0840	\$0.0722
	Minimum Bill	\$75.00	\$75.00
Primary Service LP-31	Base Charge per month		
	Demand per kW per month	\$3.06	\$5.00
	On Peak Energy Summer per kWh	\$0.097	\$0.0870
	On Peak Energy Winter per kWh	\$0.092	\$0.0870
	On Peak Energy Shoulder per kWh	\$0.086	\$0.0870
	Off Peak Energy Summer per kWh	\$0.064	\$0.0609
	Off Peak Energy Winter per kWh	\$0.059	\$0.0609
Snow Making TOU	Base Charge per month	\$9,300	\$9,300
	On Peak Energy per kWh	\$0.0880	\$0.0880
	Off Peak Energy per kWh	\$0.0550	\$0.0616
Transmission Service LP-36	Coincident Demand per kW per month	\$26.49	\$18.76
	Non Coincident Demand per kW per month	\$4.43	
	Energy per kWh	\$0.0309	\$0.04370
Irrigation C-40	Base Charge per HP per season	\$44.87	
	Demand per kW per month		\$12.75
	Energy per kWh	\$0.1330	\$0.1330
Sale for Resale SR-41	Base Charge per month	\$45.00	\$150.00
	Energy per kWh	\$0.1260	\$0.1500