

**2016-20**

**RESOLUTION**

**WHEREAS**, the Board of Directors has approved the 2017 Financial Forecast;  
and

**WHEREAS**, the 2017 Financial Forecast projects the need of a 0.6% increase in  
revenue requirements; and

**WHEREAS**, the Board of Directors has reviewed staff's recommendations for  
revenue neutral rates for all rate classes except for Transmission Service tariff TCP  
36 where a 3.6% wholesale pass-through increase is recommended; and

**WHEREAS**, the additional off-peak hours added to the Residential and Three  
Phase Time of Use rate classes and the reduction of the Single Phase Time of Use  
base charge will be off-set by an increase to the on-peak rates to remain revenue  
neutral; and

**WHEREAS**, a new rate tariff will be established for the Small Commercial Single  
Phase Time of Use rate class; and

**WHEREAS**, language will be added to all Time of Use tariffs for LPEA provided  
load control signal; and

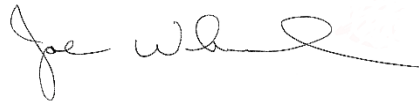
**WHEREAS**, language will be added to the Net Metering tariff restricting net  
metered distributed generation design to be no greater than 120% of historic usage;  
and

**WHEREAS**, the actual changes to the rates in 2017 are reflected in Exhibit A,  
attached hereto and incorporated herein; and

**WHEREAS**, the Board of Directors believe that making the recommended rate  
adjustments will be in the best interests of the membership of La Plata Electric  
Association.

**NOW THEREFORE BE IT RESOLVED** by the Board of Directors of La Plata Electric Association, Inc. that the modifications to rate schedules are hereby approved and shall take effect January 1, 2017, which is at least 30 days after public notice will be provided as required by C.R.S. section 40-9.5-106.

I, Joe Wheeling, Secretary of La Plata Electric Association, Inc., do hereby certify that the above is true and correct copy of a resolution adopted by the Board of Directors of La Plata Electric Association, Inc., at a regular meeting held in Durango, Colorado, on November 16, 2016, at which meeting a quorum of directors was present and voting.

A handwritten signature in cursive script, appearing to read "Joe Wheeling".

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Joe Wheeling, Secretary

Dated at Durango, Colorado this 16th day of November, 2016

## Exhibit A

<u>Customer Category</u>	<u>Billing Units</u>	<u>Present Rate</u>	<u>New Rate</u>
Residential TOU TOU-15	Base Charge per month	\$21.50	\$20.00
	On Peak Energy per kWh	\$0.1680	\$0.230
	Off Peak Energy per kWh	\$0.0590	\$0.0590
Small Commercial Single Phase TOU CTOU-24	Base Charge per month	\$21.50	\$20.00
	On Peak Energy per kWh	\$0.1680	\$0.230
	Off Peak Energy per kWh	\$0.0590	\$0.0590
3 Phase TOU B5-28	Base Charge per month	\$50.00	\$50.00
	Demand per kW per month	\$8.00	\$5.25
	On Peak Energy per kWh	\$0.095	\$0.205
	Off Peak Energy per kWh	\$0.061	\$0.059
Transmission Service	Coincident Demand per kW per month	\$18.76	\$19.34
	Energy per kWh	\$0.04370	\$0.0454