

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electric Association
	<b>BORROWER DESIGNATION</b>	<b>CO032</b>
	<b>ENDING DATE</b>	12/31/2018

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	<div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <div style="background-color: red; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 2px;">0</div> <div style="color: red; font-weight: bold; margin-top: 5px;">Needs Attention</div> </div> <div style="background-color: yellow; color: black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 2px;">0</div> <div style="color: yellow; font-weight: bold; margin-top: 5px;">Please Review</div> </div> <div style="margin-top: 10px;"> <div style="background-color: green; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 2px;">22</div> <div style="color: green; font-weight: bold; margin-top: 5px;">Matches</div> </div>	

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	106,290,901	106,932,916	109,613,003	9,176,046
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	71,019,852	71,065,807	73,971,364	6,964,699
4. Transmission Expense	799,515	1,195,196	977,736	125,293
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	6,846,711	7,746,418	6,926,765	849,930
7. Distribution Expense - Maintenance	3,485,159	3,243,071	3,472,993	338,816
8. Consumer Accounts Expense	1,800,057	1,703,479	1,945,611	178,638
9. Customer Service and Informational Expense	2,283,131	2,786,166	2,414,968	220,627
10. Sales Expense	65,417	67,722	78,912	4,118
11. Administrative and General Expense	4,124,504	4,506,810	4,283,149	578,911
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>90,424,346</b>	<b>92,314,669</b>	<b>94,071,498</b>	<b>9,261,032</b>
13. Depreciation & Amortization Expense	9,102,546	9,167,202	9,326,220	762,142
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	4,856,715	4,905,857	4,834,428	438,994
17. Interest Charged to Construction (Credit)	(56,145)	(127,810)	(49,000)	(12,018)
18. Interest Expense - Other	6,171	11,859	153,292	1,015
19. Other Deductions	229,501	306,075	100,000	15,865
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>104,563,134</b>	<b>106,577,852</b>	<b>108,436,438</b>	<b>10,467,030</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>1,727,767</b>	<b>355,064</b>	<b>1,176,565</b>	<b>(1,290,984)</b>
22. Non Operating Margins - Interest	513,099	559,458	480,000	38,865
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	654,855	661,020	0	61,646
25. Non Operating Margins - Other	48,420	58,979	38,124	27,794
26. Generation & Transmission Capital Credits	3,576,430	2,104,257	3,209,000	2,104,257
27. Other Capital Credits & Patronage Dividends	511,932	912,581	355,000	26,327
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>7,032,503</b>	<b>4,651,359</b>	<b>5,258,689</b>	<b>967,905</b>

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	688	851	5. Miles Transmission	204	204
2. Services Retired	24	346	6. Miles Distribution Overhead	1,899	1,897
3. Total Services In Place	45,361	45,866	7. Miles Distribution Underground	1,611	1,622
4. Idle Services (Exclude Seasonal)	2,439	2,180	<b>8. Total Miles Energized (5+6+7)</b>	<b>3,714</b>	<b>3,723</b>

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**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	291,475,169	29. Memberships	0
2. Construction Work in Progress	1,077,430	30. Patronage Capital	132,413,149
<b>3. Total Utility Plant (1+2)</b>	<b>292,552,599</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	121,665,605	32. Operating Margins - Current Year	355,063
<b>5. Net Utility Plant (3-4)</b>	<b>170,886,994</b>	33. Non-Operating Margins	4,296,296
6. Nonutility Property - Net	0	34. Other Margins & Equities	4,641,573
7. Investment in Subsidiary Companies	6,610,303	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>141,706,081</b>
8. Invest. in Assoc. Org. - Patronage Capital	81,151,632	36. Long-Term Debt CFC (Net)	
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	122,022,292
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,938,949	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>122,022,292</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	4,425
12. Other Investments	46,865	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	0	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>4,425</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>89,747,749</b>	42. Notes Payable	0
15. Cash-General Funds	10,539,727	43. Accounts Payable	7,627,661
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,306,088
17. Special Deposits	0	45. Current Maturities Long-Term Debt	5,103,549
18. Temporary Investments	8,102,453	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	2,950
20. Accounts Receivable - Net Sales of Energy	12,048,071	48. Other Current & Accrued Liabilities	5,760,547
21. Accounts Receivable - Net Other	275,110	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>19,800,795</b>
22. Renewable Energy Credits	0	50. Deferred Credits	15,646,271
23. Materials & Supplies - Electric and Other	1,572,606	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>299,179,864</b>
24. Prepayments	651,311		
25. Other Current & Accrued Assets	114,217	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>33,303,495</b>	Balance Beginning of Year	89,981,921
27. Deferred Debits	5,241,626	Amounts Received This Year (Net)	10,276,571
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>299,179,864</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>100,258,492</b>

**PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.**

**Unbilled Revenue:** At December 31, 2018 and 2017, accounts receivable included approximately \$8,421,000 and \$8,162,000, respectively, of unbilled revenues. This amount is included in Part C, line 20.

**Investment in Subsidiary Company:** LPEA owns a majority interest in FastTrack Communications, Inc. As of December 31, 2018 and 2017, this investment was approximately \$6,610,000 and \$5,949,000, respectively. This amount is reported in Part C, line 7.

**Construction Work in Progress:** CWIP includes a non-refundable aid to construction that was collected from December 1, 2008 through December 31, 2012. The non-refundable aid to construction collected is reported as a contra account within Utility Plant until applicable construction costs are incurred.

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<b>PART E. CHANGES IN UTILITY PLANT</b>						
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	232,783,909	4,236,416	3,804,481	0	233,215,844
2	General Plant Subtotal	19,121,060	1,782,980	5,137,096	0	15,766,944
3	Headquarters Plant	9,607,168	51,542	0	0	9,658,710
4	Intangibles	332,709	0	0	0	332,709
5	Transmission Plant Subtotal	32,342,965	157,997	0	0	32,500,962
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	<b>SUBTOTAL: (1 thru 11)</b>	<b>294,187,811</b>	<b>6,228,935</b>	<b>8,941,577</b>	<b>0</b>	<b>291,475,169</b>
13	Construction Work in Progress	(116,160)	1,193,590			1,077,430
14	<b>TOTAL UTILITY PLANT (12+13)</b>	<b>294,071,651</b>	<b>7,422,525</b>	<b>8,941,577</b>	<b>0</b>	<b>292,552,599</b>
<b>CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA</b> Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J), and "Annual Meeting and Board Data" (M).						
<b>PART H. SERVICE INTERRUPTIONS</b>						
	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1.	Present Year	5.82	35.79	15.62	82.35	139.58
2.	Five-Year Average	4.57	68.71	7.10	61.38	141.76
<b>PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS</b>						
1.	Number of Full Time Employees		106	4. Payroll - Expensed		7,101,920
2.	Employee - Hours Worked - Regular Time		228,044	5. Payroll - Capitalized		1,566,240
3.	Employee - Hours Worked - Overtime		7,294	6. Payroll - Other		1,875,762
<b>PART J. PATRONAGE CAPITAL</b>				<b>PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE</b>		
	ITEM	THIS YEAR (a)	CUMULATIVE (b)	1. Amount Due Over 60 Days:		
1.	General Retirement	5,299,999	59,669,939	18,941		
2.	Special Retirements	555,945	10,386,600	2. Amount Written Off During Year:		
3.	<b>Total Retirements (1+2)</b>	<b>5,855,944</b>	<b>70,056,539</b>	32,034		
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	2,004,376				
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	232,241				
6.	<b>Total Cash Received (4+5)</b>	<b>2,236,617</b>				

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PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Tri State G&T (CO0047)			0 None	951,182,677	67,720,287	7.12			<a href="#">Comments</a>
2	Hydro		Hydro	5 Potential	302,328	22,280	7.37			<a href="#">Comments</a>
3	Waste Heat Recovery		Waste Heat	5 Potential	41,645,925	2,923,969	7.02			<a href="#">Comments</a>
4	Community Solar Gardens (4)		CSG	2 Sun	649,625	91,496	14.08			<a href="#">Comments</a>
5	Solar Farm		Solar Farm	2 Sun	2,732,243	223,258	8.17			<a href="#">Comments</a>
6	Excess Net Metering		Net Metering	2 Sun	1,160,565	84,517	7.28			<a href="#">Comments</a>
7							0.00			<a href="#">Comments</a>
8							0.00			<a href="#">Comments</a>
9							0.00			<a href="#">Comments</a>
10							0.00			<a href="#">Comments</a>
11							0.00			<a href="#">Comments</a>
12							0.00			<a href="#">Comments</a>
13							0.00			<a href="#">Comments</a>
14							0.00			<a href="#">Comments</a>
15							0.00			<a href="#">Comments</a>
16							0.00			<a href="#">Comments</a>
17							0.00			<a href="#">Comments</a>
18							0.00			<a href="#">Comments</a>
19							0.00			<a href="#">Comments</a>
20							0.00			<a href="#">Comments</a>
21	<b>TOTALS</b>				<b>997,673,363</b>	<b>71,065,807</b>	<b>7.12</b>	<b>0</b>	<b>0</b>	

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**PART L. KWH PURCHASED AND TOTAL COST (Continued)**

COMMENTS	
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**PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)**

*LIST BELOW ALL "RESTRICTED PROPERTY" \*\* HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	Pitney Bowes Inc	Folding Machine	\$2,950
2.			\$0
3.	<b>TOTAL</b>		<b>\$2,950</b>

\*\* "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

**PART O. LONG-TERM DEBT SERVICE REQUIREMENTS**

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	122,022,292	4,857,301	5,022,050	9,879,351	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	<b>TOTAL (Sum of 1 thru 9)</b>	<b>\$122,022,292</b>	<b>\$4,857,301</b>	<b>\$5,022,050</b>	<b>\$9,879,351</b>	

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**PART R. POWER REQUIREMENTS DATABASE**

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	36,327	36,952	36,640	
	b. KWH Sold				285,086,012
	c. Revenue				44,938,430
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	183	189	186	
	b. KWH Sold				1,999,952
	c. Revenue				391,120
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	6,383	6,461	6,422	
	b. KWH Sold				267,367,580
	c. Revenue				32,257,446
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	13	13	13	
	b. KWH Sold				400,608,823
	c. Revenue				28,444,165
6. Public Street & Highway Lighting	a. No. Consumers Served	82	70	76	
	b. KWH Sold				1,895,866
	c. Revenue				436,136
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	1	1	1	
	b. KWH Sold				250,200
	c. Revenue				46,235
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>42,989</b>	<b>43,686</b>	<b>43,338</b>	
<b>11. TOTAL KWH Sold (lines 1b thru 9b)</b>					<b>957,208,433</b>
<b>12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)</b>					<b>106,513,532</b>
13. Transmission Revenue					0
14. Other Electric Revenue					419,384
15. KWH - Own Use					1,887,140
16. TOTAL KWH Purchased					997,673,363
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					72,261,003
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					154,793
		<input type="radio"/> None <input type="radio"/> Non-coincident <input checked="" type="radio"/> Coincident			

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**PART S. ENERGY EFFICIENCY PROGRAMS**

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	1,301	488,456	2,101	17,562	7,287,134	23,225
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	100	40,572	155
4.	Comm. and Ind. 1000 KVA or Less	155	300,255	9,388	1,797	5,088,811	62,064
5.	Comm. and Ind. Over 1000 KVA	0	0	0	14	284,004	1,080
6.	Public Street and Highway Lighting	70	1,069,579	8,173	147	1,334,067	12,115
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	1	40,572	155
<b>10.</b>	<b>TOTAL</b>	<b>1,526</b>	<b>1,858,290</b>	<b>19,662</b>	<b>19,621</b>	<b>14,075,160</b>	<b>98,794</b>



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(All investments refer to your most recent CFC Loan Agreement)				
<b>7a - PART 1 - INVESTMENTS</b>				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>				
5	Tri State - Patronage Capital	0	77,994,128	0
6	CFC Patronage Capital	0	964,764	0
7	CoBank Patronage Capital	0	51,102	0
8	WUEA Member Patronage Capital	910,980	0	0
9	WUEA Non-Member Patronage Capital	543,610	0	0
10	NISC Patronage Capital	255,781	0	0
11	Federated Patronage Capital	431,267	0	0
12	Investment in Subsidiary - FastTrack	6,610,303	0	0
13	Investment in Cap Term Certificate - CFC	0	1,486,914	0
14	CFC Member Capital Securities	0	450,000	0
15	Tri-State Membership Fee	0	10	0
16	CFC Membership Fee	0	1,000	0
17	CoBank Membership Fee	0	1,000	0
18	NISC Membership Fee	25	0	0
Subtotal (Line 5 thru 18)		8,751,966	80,948,918	0
<b>3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS</b>				
19			0	0
20			0	0
21			0	0
22			0	0
Subtotal (Line 19 thru 22)		0	0	0
<b>4. OTHER INVESTMENTS</b>				
23	Pathnet/Tri-State Project	46,865	0	0
24			0	0
25			0	0
26			0	0
Subtotal (Line 23 thru 26)		46,865	0	0
<b>5. SPECIAL FUNDS</b>				
27			0	0
28			0	0
29			0	0
30			0	0
Subtotal (Line 27 thru 30)		0	0	0
<b>6. CASH - GENERAL</b>				
31	On Bill Financing	0	10,265	0
32	Bank of Colorado	7,967,953	250,000	0
33	CFC-Daily Fund	2,310,009	0	0
34	CASH WORKING	1,500	0	0
35		0	0	0
36		0	0	0
37		0	0	0
38		0	0	0
Subtotal (Line 31 thru 38)		10,279,462	260,265	0
<b>7. SPECIAL DEPOSITS</b>				
39			0	0
40			0	0
41			0	0
42			0	0
Subtotal (Line 39 thru 42)		0	0	0
<b>8. TEMPORARY INVESTMENTS</b>				
43	TEMP INVESTME	0	8,102,453	0
44			0	0
45			0	0
46			0	0
Subtotal (Line 43 thru 46)		0	8,102,453	0
<b>9. ACCOUNT &amp; NOTES RECEIVABLE - NET</b>				
47	CUSTOMER AR Other	266,245	0	0
48	AR-Community Emergency Relief Fund	1,000	0	0
49	Relay for Life	(225)	0	0
50	AR - Emp Wellness	3,651	0	0
51	AR - Tri State Rebates	3,738	0	0
52	On Bill Financing	1,067	0	0
53	On Bill Financing	(2,085)	0	0
54	AR/Clearing - Loans	2,307	0	0
55	Suspense Account	(588)	0	0
Subtotal (Line 47 thru 55)		275,110	0	0
<b>10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED</b>				
56			0	0
57			0	0
58			0	0
59			0	0
Subtotal (Line 56 thru 59)		0	0	0
<b>Total</b>		<b>19,353,403</b>	<b>89,311,636</b>	<b>0</b>

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>			<b>BORROWER NAME</b>		La Plata Electr
			<b>BORROWER DESIGNATION</b>		CO032
			<b>ENDING DATE</b>		12/31/2018
(All investments refer to your most recent CFC Loan Agreement)					
<b>7a - PART II. LOAN GUARANTEES</b>					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>	<b>0</b>
<b>7a - PART III. LOANS</b>					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>	<b>0</b>
<b>7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES</b>					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				<b>19,353,403</b>
2	LARGER OF (a) OR (b)				<b>70,853,041</b>
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			<b>43,882,890</b>	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			<b>70,853,041</b>	