La Plata Electric Association, Inc. Name of Utility		Eighth Revised	Sheet No. 1
	Cancels	Seventh Revised	Sheet No. 1

GENERAL SERVICE
(SINGLE PHASE)
(General Service Classification)

SCHEDULE A (Rate Title or Number)	Company Rate Code
AVAILABILITY Within the certificated service area of the Association.	A 10
APPLICABILITY For all farm, home, commercial and industrial customers, public buildings and authorities, whose load requirement is less than 50 kVA of transformer capacity for all uses, subject to the established rules and regulations.	Rate
TYPE OF SERVICE Single phase, 60 cycles, at Association's standard secondary voltage.	
ENERGY CHARGE For all kilowatt-hours per month, per kWh	$0.1256
MONTHLY BASE CHARGE Per service, per month.	$21.50
All electric service is subject to any applicable franchise fees and/or sales taxes.	
TERMS OF PAYMENT Statement payable within twenty (20) days from statement date.	

Signature of Issuing Officer

Issue Date 11/18/2015

Date of Board Approval 11/18/2015

Chief Executive Officer
Title

Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.
Name of Utility

Second Revised Sheet No. 2A
Cancels First Revised Sheet No. 2A

GENERAL SERVICE DEMAND
(SINGLE PHASE)
(General Services Classification)

SCHEDULE GSD

(Rate Title or Number)

Company Rate Code
GSD 10

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial and industrial customers, public buildings and authorities, where the installed transformer capacity or measured kW demand is more than 50 kVA or 50 kW, respectively. When there are multiple services from one transformer or transformers, the measured kW shall govern, subject to the established rules and regulations.

TYPE OF SERVICE

Single phase, 60 cycles, at Association's standard secondary voltage.

MONTHLY RATES

	Rate
Demand Charge Per kW of billing demand, per month.....	$3.57
Energy Charge For all kilowatt-hours per month, per kWh	$0.107
Base Charge Per service, per month	$21.50

All electric service is subject to any applicable franchise fees and/or sales taxes.

Signature of Issuing Officer

Issue Date 11/18/2015

Date of Board Approval 11/18/2015

Chief Executive Officer
Title

Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.
Name of Utility

Second Revised Sheet No. 2B
Cancel First Revised Sheet No. 2B

GENERAL SERVICE DEMAND
(SINGLE PHASE)
(General Services Classification)

SCHEDULE GSD (Rate Title or Number)	Company Rate Code
Continued....	GSD 10
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum one hour kilowatt load used by the customer during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter. TERMS OF PAYMENT Statement payable within twenty (20) days from statement date.	Rate

Signature of Issuing Officer

Issue Date 11/18/2015

Date of Board Approval 11/18/2015

Chief Executive Officer
Title

Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.			
Name of Utility		Third Revised	Sheet No. 3A
	Cancels	Second Revised	Sheet No. 3A

NET METERING

(General Services Classification)

SCHEDULE NM (Rate Title or Number)	Company Rate Code

APPLICABILITY For service to customer-generators where a part or all of the electrical requirements of the customer-generator can be supplied from a solar, wind, biomass or hydropower generating facility. The net metering system must be located on premises that are owned or controlled by the customer-generator, and it must also be connected in parallel with the local distribution system of the Association. The system must be intended to offset part or all of the customer-generator's electrical requirements for electrical energy at the same location, and it must not be used to offset electric consumption at another location.	NM 14
AVAILABILITY To customer-generators described above who receive service from the Association under any rate schedule. This Net Metering Schedule will be available to customer-generators on a first-come, first-served basis until the rated generating capacity owned and operated by eligible customer-generators in the Association's service territory reaches 1% of the Association's aggregate customer peak demand, at which time the Association may elect not to offer this schedule to additional customer-generators (cap authorized by §40-9.5-302 (3), Colorado Revised Statutes).	Rate Applicable rate tariff
NET METERING Net metering is defined as measuring the difference in an applicable billing period between the electricity supplied by the Association to the customer-generator and the electricity generated by the customer-generator and delivered to the Association at the same point of interconnection.	

	Signature of Issuing Officer	Issue Date 11/16/2016
Date of Board Approval 11/16/2016	Chief Executive Officer Title	Effective Date 01/01/2017

Advice Letter No: 83

La Plata Electric Association, Inc.			
Name of Utility		Third Revised	Sheet No. 3B
	Cancels	Second Revised	Sheet No. 3B

NET METERING

(General Services Classification)

SCHEDULE NM (Rate Title or Number)	Company Rate Code

	NM 14
RATE A customer receiving service under this Net Metering Schedule is subject to the identical rate structure and rate components that would be assigned if the customer were not an eligible customer-generator. An eligible customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule including monthly minimum charges, base charges, energy charges, demand charges, and surcharges. SPECIAL CONDITIONS 1. Metering Equipment. Net metering under this schedule shall be accomplished using a single meter capable of registering the flow of electricity in each direction. If the Association's electrical meter at the customer-generator's site is not capable of measuring the flow of electricity in two directions, the customer-generator may be responsible for expenses involved in purchasing and installing a meter that is capable of measuring electricity flow in two directions. The customer-generator shall pay the differential cost between any other additional metering requested or required and the metering normally provided by the Association to customers who do not receive service under this schedule.	Rate Applicable rate tariff

	Signature of Issuing Officer	Issue Date 11/16/2016
Date of Board Approval 11/16/2016	Chief Executive Officer Title	Effective Date 01/01/2017

Advice Letter No: 83

La Plata Electric Association, Inc.			
Name of Utility		Third Revised	Sheet No. 3C
	Cancels	Second Revised	Sheet No. 3C

NET METERING

(General Services Classification)

SCHEDULE NM (Rate Title or Number)	Company Rate Code

Continued....	NM 14
2. Engineering Review. All customer-generators must have an LPEA engineering review and approval for a net metered interconnection at the proposed location in LPEA's distribution system and shall be responsible for all expenses involved in the review as well as necessary system upgrades. Systems generating more than 120% of the customer's historic usage from the previous 12 months will not be approved. If 12 months of usage is not available, the average of the available months will be used (minimum of 4 months). If 4 months of historic usage is not available, a standardized calculation will be used to approximate the appropriate system size based on the home size, the source of space heating and the source of water heating. Other major electric usage greater than 2 kW will be considered with proof of purchase.	Rate Applicable rate tariff
3. Billing. The billing period to be used under this schedule shall be the customary billing period for ordinary residential or other service rate schedules. In any billing period where the electricity supplied to the customer-generator by the Association exceeds the electricity generated by the customer-generator, the Association will bill the customer-generator for the net electricity consumed per the terms of the rate schedule. In billing periods where the electricity generated by the customer-generator exceeds the electricity supplied by the Association, the customer-generator is required to pay only the base charges and minimums that the customer would have otherwise paid under the applicable rate schedule. On April 1st of each year, the Association shall pay a credit for excess generation to the customer-generator equal to the Association's avoided cost, which shall be the average cost per kilowatt hour to the Association for the immediately preceding calendar year times the excess kilowatt hours generated by the customer in the previous twelve months.	

	Signature of Issuing Officer	Issue Date	11/16/2016
Date of Board Approval 11/16/2016	Chief Executive Officer Title	Effective Date	01/01/2017

Advice Letter No: 83

La Plata Electric Association, Inc. Name of Utility			
	Cancels	Third Revised Second Revised	Sheet No. 3D Sheet No. 3D

NET METERING

(General Services Classification)

SCHEDULE NM (Rate Title or Number)	Company Rate Code

Continued.... 4. Safety and reliability. The design and installation of the customer-generator's net metering system must comply with all applicable laws and regulations and shall meet all current and future safety and performance standards established by the Association's Interconnection Standards, National Electric Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories, Incorporated and be approved by the Association. TERMS OF PAYMENT Statement payable within twenty (20) days from statement date.	NM 14 Rate Applicable rate tariff

	Signature of Issuing Officer	Issue Date	11/16/2016
Date of Board Approval 11/16/2016	Chief Executive Officer Title	Effective Date	01/01/2017

Advice Letter No: 83

La Plata Electric Association, Inc.			
Name of Utility		Eleventh Revised	Sheet No. 4A
	Cancels	Tenth Revised	Sheet No. 4A

TIME OF USE
(SINGLE PHASE)
(General Service Classification)

SCHEDULE TOU (Rate Title or Number)	Company Rate Code
	TOU 15

	Rate
AVAILABILITY Within the certificated service area of the Association.	
APPLICABILITY For farm or home uses, subject to the established rules and regulations. This tariff is an optional tariff applicable to residential customer who would otherwise receive service under the General Service Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10) tariff.	
TYPE OF SERVICE Single phase, 60 cycles, at Association's standard secondary voltage.	
ENERGY CHARGE For all kilowatt-hours used during the hours of 6:00 a.m. - 9:00 a.m. and 5:00 p.m. - 10:00 p.m., Monday through Saturday (on peak rate) Per month per kWh.....	$0.233
For all kilowatt-hours used during the hours of 10:00 p.m. - 6:00 a.m. and 9:00 a.m. - 5:00 p.m., Monday through Saturday, all kWh used on Sundays and the holidays of Thanksgiving and Christmas (off peak rate) Per month per kWh	$0.062
MONTHLY BASE CHARGE Per service, per month	$20.00

Signature of Issuing Officer

Issue Date 11/14/2018

Date of Board Approval 11/14/2018

Chief Executive Officer
Title

Effective Date 01/01/2019

Advice Letter No: 85

La Plata Electric Association, Inc.			
Name of Utility		Eleventh Revised	Sheet No. 4B
	Cancels	Tenth Revised	Sheet No. 4B

TIME OF USE
(SINGLE PHASE)
(General Service Classification)

SCHEDULE TOU (Rate Title or Number)	Company Rate Code
Continued....	TOU 15

ASSOCIATION PROVIDED LOAD CONTROL SIGNAL

The Association will provide a load control signal wire originating at the customer's meter at no charge to customers controlling ETS heaters, water heaters or other large electric loads. A charge, or close, signal will be active only during off peak hours. The charge, or close, signal will be active a minimum of 12 hours each day. There will be no more than 7 continuous hours of daily load curtailment with an open signal.

If the customer requests to be taken off of the time of use rate, the General Services Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10) tariff will be applied to the first complete billing cycle after receipt of the written request. The customer shall be allowed to change to the time of use rate once and to change back to a General Service rate once each during any twelve (12) month period.

All electric service is subject to any applicable franchise fees and/or sales taxes.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

Signature of Issuing Officer

Issue Date 11/14/2018

Date of Board Approval 11/14/2018

Chief Executive Officer
Title

Effective Date 01/01/2019

Advice Letter No: 85

La Plata Electric Association, Inc.			
Name of Utility		Seventh Revised	Sheet No. 7A
	Cancels	Sixth Revised	Sheet No. 7A

RENEWABLE

(General Services Classification)

SCHEDULE R (Rate Title or Number)	Company Rate Code
AVAILABILITY Within the certificated service area of the Association up to the amount of renewable resources available.	R 18
APPLICABILITY Optional rate to all grid-tied Association customers wishing to purchase renewable resource generated power.	Rate
RATE The rate for this service will be a renewable power premium (added charge) for all renewable power delivered to the participating customer. The renewable power shall be purchased in the form of 100 kWh blocks. The monthly premium for each 100 kWh block shall be.	$0.09
All electric service is subject to any applicable franchise fee and/or sales taxes.	
TERMS OF PAYMENT Statement payable within twenty (20) days from statement date.	
COMMITMENT It is understood by the customer that by opting to use the renewable rate the customer is making a one year commitment.	

Signature of Issuing Officer

Issue Date 1/21/2015

Date of Board Approval 1/21/2015

Chief Executive Officer
Title

Effective Date 02/01/2015

Advice Letter No: 78

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 10
	Cancels	Seventh Revised	Sheet No. 10

GENERAL SERVICE
(THREE PHASE)
(General Service Classification)

SCHEDULE B2 (Rate Title or Number)	Company Rate Code
	B2 21

	Rate
AVAILABILITY Within the certificated service area of the Association.	
APPLICABILITY For all farm, home, commercial and industrial customers, public buildings and authorities, whose load requirement is less than 50 kVA of transformer capacity for all uses subject to established rules and regulations.	
TYPE OF SERVICE Three phase, 60 cycles, at Association's standard secondary voltage.	
ENERGY CHARGE All kilowatt-hours per month, per kWh.....	$0.115
MONTHLY BASE CHARGE Per service, per month.	$50.00
All electric service is subject to any applicable franchise fees and/or sales taxes.	
TERMS OF PAYMENT Statement payable within twenty (20) days from statement date.	

	Signature of Issuing Officer	Issue Date 11/18/2015
Date of Board Approval 11/18/2015	Chief Executive Officer Title	Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.
Name of Utility

First Revised Sheet No. 11A
Cancels Original Sheet No. 11A

SMALL COMMERCIAL TIME OF USE
(SINGLE PHASE)
(General Service Classification)

SCHEDULE CTOU

(Rate Title or Number)

Company Rate Code: CTOU 24

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For commercial and industrial customers, public buildings and authorities whose load requirement is less than 50 kVA of transformer capacity for all uses, subject to the established rules and regulations. This tariff is an optional tariff applicable to small commercial customer who would otherwise receive service under the General Service Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10) tariff.

TYPE OF SERVICE

Single phase, 60 cycles, at Association's standard secondary voltage.

ENERGY CHARGE

	Rate
For all kilowatt-hours used during the hours of 2:00 p.m. - 8:00 p.m., Monday through Saturday (on peak rate) Per month per kWh	$0.233
For all kilowatt-hours used during the hours of 8:00 p.m. - 2:00 p.m., Monday through Saturday, all kWh used on Sundays and the holidays of Thanksgiving and Christmas (off peak rate) Per month per kWh	$0.062

MONTHLY BASE CHARGE

	Rate
Per service, per month	$20.00

Signature of Issuing Officer

Issue Date 11/14/2018

Date of Board Approval 11/14/2018

Chief Executive Officer
Title

Effective Date 01/01/2019

Advice Letter No: 85

La Plata Electric Association, Inc.			
Name of Utility		First Revised	Sheet No. 11B
	Cancels	Original	Sheet No. 11B

SMALL COMMERCIAL TIME OF USE
(SINGLE PHASE)
(General Service Classification)

SCHEDULE CTOU (Rate Title or Number)	Company Rate Code

Continued....	CTOU 24

ASSOCIATION PROVIDED LOAD CONTROL SIGNAL

The Association will provide a load control signal wire originating at the customer's meter at no charge to customers controlling ETS heaters, water heaters or other large electric loads. A charge, or close, signal will be active only during off peak hours. The charge, or close, signal will be active a minimum of 12 hours each day. There will be no more than 10 continuous hours of daily load curtailment with an open signal.

If the customer requests to be taken off of the time of use rate, the General Services Single Phase (Schedule A, Rate 10) or General Service Demand Single Phase (Schedule GSD, Rate 10) tariff will be applied to the first complete billing cycle after receipt of the written request. The customer shall be allowed to change to the time of use rate once and to change back to a General Service rate once each during any twelve (12) month period.

All electric service is subject to any applicable franchise fees and/or sales taxes.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

	Signature of Issuing Officer	Issue Date 11/14/2018
Date of Board Approval 11/14/2018	Chief Executive Officer Title	Effective Date 01/01/2019

Advice Letter No: 85

La Plata Electric Association, Inc.			
Name of Utility		Seventh Revised	Sheet No. 14A
	Cancels	Sixth Revised	Sheet No. 14A

TIME OF USE
(THREE PHASE)
(General Service Classification)

SCHEDULE B5 (Rate Title or Number)	Company Rate Code
	B5 28

	Rate
AVAILABILITY Within the certificated service area of the Association.	
APPLICABILITY For all farm, home, commercial and industrial customers, public buildings and authorities for all uses, subject to the established rules and regulations. This tariff is an optional tariff applicable to any customer who would otherwise receive service under the General Service Three Phase (Schedule B2, Rate 21) or Large General Service Three Phase (Schedule LP, Rate 30) tariff.	
TYPE OF SERVICE Three phase, 60 cycles, at Association's standard secondary voltage.	
ENERGY CHARGE For all kilowatt-hours used during the hours of 2:00 p.m. - 8:00 p.m., Monday through Saturday (on peak rate) Per month per kWh.....	$0.205
For all kilowatt-hours used during the hours of 8:00 p.m. - 2:00 p.m., Monday through Saturday, all kWh used on Sundays and the holidays of Thanksgiving and Christmas (off peak rate) Per month per kWh	$0.059
DEMAND CHARGE Per kW of billing demand, per month.....	$5.25
BASE CHARGE Per service, per month	$50.00

Signature of Issuing Officer

Issue Date 11/16/2016

Date of Board Approval 11/16/2016

Chief Executive Officer
Title

Effective Date 01/01/2017

Advice Letter No: 83

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 14B
	Cancels	Seventh Revised	Sheet No. 14B

TIME OF USE
(THREE PHASE)
(General Service Classification)

SCHEDULE B5 (Rate Title or Number)	Company Rate Code

Continued....	B5 28

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

ASSOCIATION PROVIDED LOAD CONTROL SIGNAL

The Association will provide a load control signal wire originating at the customer's meter at no charge to customers controlling ETS heaters, water heaters or other large electric loads. A charge, or close, signal will be active only during off peak hours. The charge, or close, signal will be active a minimum of 12 hours each day. There will be no more than 10 continuous hours of daily load curtailment with an open signal.

	Signature of Issuing Officer	Issue Date 11/16/2016
Date of Board Approval 11/16/2016	Chief Executive Officer Title	Effective Date 01/01/2017

Advice Letter No: 83

La Plata Electric Association, Inc.
Name of Utility

Eighth Revised Sheet No. 14C
Cancels Seventh Revised Sheet No. 14C

TIME OF USE
(THREE PHASE)
(General Service Classification)

SCHEDULE B5

(Rate Title or Number)

Company Rate Code

Continued....

B5
28

MINIMUM CHARGE

Minimum annual or monthly charges may be established by special contractual arrangements with each customer. The term of the contract and the monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

The Time of Use Three Phase rate is voluntary and shall be applicable to the first complete billing cycle after the installation of the time of use meter. If the customer requests to be taken off of the time of use rate, the General Service Three Phase (Schedule B2, Rate 21) or Large General Service Three Phase (Schedule LP, Rate 30) tariff will be applied to the first complete billing cycle after receipt of the written request. The customer shall be allowed to change to the time of use rate once and to change back to the standard commercial rate once each during any twelve (12) month period.

All electric service is subject to any applicable franchise fees and/or sales taxes.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

Signature of Issuing Officer

Issue Date 11/16/2016

Date of Board Approval 11/16/2016

Chief Executive Officer
Title

Effective Date 01/01/2017

Advice Letter No: 83

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 15A
	Cancels	Seventh Revised	Sheet No. 15A

LARGE GENERAL SERVICE
(THREE PHASE)
(General Service Classification)

SCHEDULE LP (Rate Title or Number)	Company Rate Code
	LP 30

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For all farm, home, commercial and industrial customers, public buildings and authorities, where the installed transformer capacity or measured kW demand is more than 50 kVA or 50 kW, respectively. When there are multiple services from one transformer or transformers, the measured kW shall govern, subject to the established rules and regulations.

TYPE OF SERVICE

Three phase, 60 cycles, at Association's standard secondary voltage.

MONTHLY RATES

	Rate
Demand Charge	
Per kW of billing demand, per month.....	$10.00
Energy Charge	
All kilowatt-hours per month, per kWh	$0.0722
Base Charge	
Per service, per month	$100.00

All electric service is subject to any applicable franchise fees and/or sales taxes.

Signature of Issuing Officer — Issue Date 11/18/2015

Date of Board Approval 11/18/2015 — Chief Executive Officer (Title) — Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 15B
	Cancels	Seventh Revised	Sheet No. 15B

LARGE GENERAL SERVICES
(THREE PHASE)
(General Service Classification)

SCHEDULE LP (Rate Title or Number)	Company Rate Code

Continued....	LP 30
	Rate

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM CHARGE

Minimum annual or monthly charges shall be established by special contractual arrangements with each customer. The term of the contract and the monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. In no event will the monthly minimum charge be less than $75. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

	Signature of Issuing Officer	Issue Date 11/18/2015
Date of Board Approval 11/18/2015	Chief Executive Officer Title	Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 16A
	Cancels	Seventh Revised	Sheet No. 16A

COMMERCIAL, LARGE
(PRIMARY SERVICE)
(General Service Classification)

SCHEDULE LP (Rate Title or Number)	Company Rate Code

AVAILABILITY Within the certificated service area of the Association.	LP 31
APPLICABILITY To commercial and industrial customers, public buildings and authorities, where the installed transformer capacity or measured kW demand is more than 50 kVA or 50 kW, respectively. When there are multiple services from one transformer or transformers, the measured kW shall govern, subject to the established rules and regulations. This tariff is applicable only to customers who take service directly from an Association substation and who own their own distribution facilities.	Rate
TYPE OF SERVICE Three phase, 60 cycles, at Association's standard primary distribution voltage.	
DEMAND CHARGE Per kW of billing demand, per month	$5.00
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.	

Signature of Issuing Officer

Issue Date 11/18/2015

Date of Board Approval 11/18/2015

Chief Executive Officer
Title

Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 16B
	Cancels	Seventh Revised	Sheet No. 16B

COMMERCIAL, LARGE
(PRIMARY SERVICE)
(General Service Classification)

SCHEDULE LP (Rate Title or Number)	Company Rate Code
Continued…	LP 31

	Rate
ENERGY CHARGE	
For all kilowatt-hours used during the hours of 12:00 p.m. - 10:00 p.m., Monday through Saturday (on peak rate), Per month per kWh.....	$0.087
For all kilowatt-hours used during the hours of 10:00 p.m. - 12:00 p.m., Monday through Saturday, all kWh used on Sundays and the holidays of Thanksgiving and Christmas (off peak rate), Per month per kWh	$0.0609
BASE CHARGE	
Per service, per month	$100.00

All electric service is subject to any applicable franchise fees and/or sales taxes.

Signature of Issuing Officer — Issue Date 11/18/2015

Date of Board Approval 11/18/2015 — Chief Executive Officer (Title) — Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 16C
	Cancels	Seventh Revised	Sheet No. 16C

COMMERCIAL, LARGE
(PRIMARY SERVICE)
(General Service Classification)

SCHEDULE LP (Rate Title or Number)	Company Rate Code
Continued...	LP 31

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

MINIMUM CHARGE

Minimum annual or monthly charges shall be established by special contractual arrangements with each large commercial customer. The term of the contract and the annual or monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate. The monthly facilities charge covers fixed costs associated with maintaining facilities ready to serve customer load. Payment of this fee does not entitle the customer to the use of any energy or capacity.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

	Signature of Issuing Officer	Issue Date 11/18/2015
Date of Board Approval 11/18/2015	Chief Executive Officer Title	Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.
Name of Utility

Eighth Revised Sheet No. 18A
Cancels Seventh Revised Sheet No. 18A

COMMERCIAL, LARGE
(SNOWMAKING)
(General Service Classification)

SCHEDULE SM (SNOWMAKING)

(Rate Title or Number)

Company Rate Code

SM 34

AVAILABILITY
Within the certificated service area of the Association.

APPLICABILITY
To commercial and industrial customers, with snowmaking capability, where the installed transformer capacity is 2,000 kVA or greater.

TYPE OF SERVICE
Three phase, 60 cycles, at Association's standard secondary voltage.

MONTHLY RATES
Base Charge
Per service, per month $9,300

The monthly base charge shall be assessed whether or not energy is used in any given month. Payment of the monthly base charge entitles the customer to the use of capacity only. All energy shall be billed at the rates listed below and such energy charges shall be in addition to the monthly base charge.

Rate

Signature of Issuing Officer

Issue Date 11/18/2015

Date of Board Approval 11/18/2015

Chief Executive Officer
Title

Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 18B
	Cancels	Seventh Revised	Sheet No. 18B

COMMERCIAL, LARGE
(SNOWMAKING)
(General Service Classification)

SCHEDULE SM (SNOWMAKING) (Rate Title or Number)	Company Rate Code
Continued....	SM 34

	Rate
Energy Charge	
For all kilowatt-hours used during the hours of 5:00 p.m. - 10:00 p.m., Monday through Saturday (on peak rate), Per month per kWh.....	$0.0880
For all kilowatt-hours used during the hours of 10:00 p.m. - 5:00 p.m., Monday through Saturday, all kWh used on Sundays and the holidays of Thanksgiving and Christmas (off peak rate), Per month per kWh	$0.0616
All electric service is subject to any applicable franchise fees and/or sales taxes.	

Signature of Issuing Officer — Issue Date 11/18/2015

Date of Board Approval 11/18/2015

Chief Executive Officer
Title

Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 18C
	Cancels	Seventh Revised	Sheet No. 18C

COMMERCIAL, LARGE
(SNOWMAKING)
(General Service Classification)

SCHEDULE SM (SNOWMAKING) (Rate Title or Number)	Company Rate Code

Continued....

SM
34

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

TERMS OF PAYMENT

Statement payable within twenty (20) days of statement date.

Signature of Issuing Officer

Issue Date 11/18/2015

Date of Board Approval 11/18/2015

Chief Executive Officer
Title

Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.
Name of Utility

	Tenth Revised	Sheet No. 19A
Cancels	Ninth Revised	Sheet No. 19A

TRANSMISSION COINCIDENT PEAK SERVICE

(General Service Classification)

SCHEDULE TCP (Rate Title or Number)	Company Rate Code
	TCP 36

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

To industrial customers who take a minimum of 10 MW of electric service at transmission voltage from a wholesale power point of delivery to the Association or from a transmission network which has been completely provided by the customer under the terms of the Association's Service Extension Policy and which originates in one or more wholesale power delivery point(s) to the Association.

TYPE OF SERVICE

Three phase, 60 cycles, at Association's available standard transmission voltage.

MONTHLY RATES

	Rate
Demand Charge	
Coincident peak demand, per kW, per month.....	$19.34
Energy Charge	
All kWh per month, per kWh	$0.0454
Base Charge	
Per service, per month	$450.00

Signature of Issuing Officer

Issue Date 11/16/2016

Date of Board Approval 11/16/2016

Chief Executive Officer
Title

Effective Date 01/01/2017

Advice Letter No: 83

La Plata Electric Association, Inc.
Name of Utility

Tenth Revised Sheet No. 19B
Cancels Ninth Revised Sheet No. 19B

TRANSMISSION COINCIDENT PEAK SERVICE

(General Service Classification)

SCHEDULE TCP

(Rate Title or Number)

Company Rate Code

Continued.....

TCP 36

Rate

DETERMINATION OF BILLING DEMAND

The coincident billing demand shall be the kilowatt load used by the consumer for the period of fifteen (15) consecutive minutes during the time coincident with the Association's monthly peak demand between the hours of 12:00 pm and 10:00 pm Monday through Saturday, excluding Thanksgiving and Christmas, as indicated or recorded by a demand meter. If such meter measures power and energy at the delivery transformer secondary voltage such readings shall be adjusted to account for transformer losses as if the meter were measuring power and energy at the transformer primary voltage.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurement indicate that the power factor at any time is less than 95%; the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

Signature of Issuing Officer

Issue Date 11/16/2016

Date of Board Approval 11/16/2016

Chief Executive Officer
Title

Effective Date 01/01/2017

Advice Letter No: 83

La Plata Electric Association, Inc.
Name of Utility

Tenth Revised Sheet No. 19C
Cancels Ninth Revised Sheet No. 19C

TRANSMISSION COINCIDENT PEAK SERVICE

(General Service Classification)

SCHEDULE TCP

(Rate Title or Number)

Company Rate Code

Continued....

TCP 36

Rate

MINIMUM CHARGE

Minimum annual or monthly charges may be established by the Association during the term of a customer's contract for electrical service based upon the minimum cost of providing service. Payment of a minimum charge shall entitle the customer to the use of capacity and/or energy corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

Signature of Issuing Officer

Issue Date 11/16/2016

Date of Board Approval 11/16/2016

Chief Executive Officer
Title

Effective Date 01/01/2017

Advice Letter No: 83

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 20A
	Cancels	Seventh Revised	Sheet No. 20A

IRRIGATION

(General Service Classification)

SCHEDULE C (Rate Title or Number)	Company Rate Code
	C 40

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For irrigation service during the agriculture season (April 1st to November 1st) to customers who contract for 5 H.P. or more.

TYPE OF SERVICE

Single or Three phase, 60 cycles, at Association's standard secondary voltage.

	Rate
ENERGY CHARGE	
All kilowatt-hours per month, per kWh.....	$0.1330
DEMAND CHARGE	
Per kW of billing demand, per month	$12.75

All electric service is subject to any applicable franchise fees and/or sales taxes.

Signature of Issuing Officer

Issue Date 11/18/2015

Date of Board Approval 11/18/2015

Chief Executive Officer
Title

Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc. Name of Utility			
	Cancels	Eighth Revised Seventh Revised	Sheet No. 20B Sheet No. 20B

IRRIGATION

(General Service Classification)

SCHEDULE C (Rate Title or Number)	Company Rate Code
Continued...	C 40

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month, or portion thereof, for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the owner of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the owner for the cost of such facilities.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

Rate

Signature of Issuing Officer

Issue Date 11/18/2015

Date of Board Approval 11/18/2015

Chief Executive Officer
Title

Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.			
Name of Utility		Eighth Revised	Sheet No. 21A
	Cancels	Seventh Revised	Sheet No. 21A

SALE FOR RE-SALE

(General Service Classification)

SCHEDULE SR (Rate Title or Number)	Company Rate Code
	SR 41

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

To neighboring electric utilities whose intent of purchase is for re-sale purposes. This tariff is applicable only to those electric utilities who take service directly from an Association's primary distribution system at a Point of Delivery, and who own their metering and distribution facilities which serve their customer(s) starting at the Association's Point of Delivery.

TYPE OF SERVICE

60 cycles, at Association's available standard primary distribution voltage.

MONTHLY RATES

	Rate
Base Charge	
Per service, per month	$150.00
Energy Charge	
All kilowatt-hours per month, per kWh	$0.150

All electric service is subject to any applicable franchise fees and/or sales taxes.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

Signature of Issuing Officer — Issue Date 11/18/2015

Date of Board Approval 11/18/2015 — Chief Executive Officer (Title) — Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc. Name of Utility			
	Cancels	Eighth Revised Seventh Revised	Sheet No. 21B Sheet No. 21B

SALE FOR RE-SALE

(General Service Classification)

SCHEDULE SR (Rate Title or Number)	Company Rate Code

Continued...	SR 41

METERING

The purchasing utility shall install, or cause to be installed, a single metering and recording device at the Point of Delivery. Such metering and recording device shall be of a type and accuracy acceptable to the Association. Such metering and recording device shall: (a) be capable of measuring and registering energy delivery; (b) be capable of measuring and recording fifteen (15) minute integrated demand for each fifteen (15) minute time interval; (c) shall have sufficient recording capability or memory to store at least thirty-six (36) days of fifteen (15) minute integrated demand data; and (d) shall have capability of being read remotely with existing Association software.

POWER FACTOR

The Association reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at any time is less than 95%, the purchasing utility of the load will be given 90 days to correct the power factor to 95%. If the power factor remains uncorrected after 90 days, the Association will install facilities to correct the power factor of the load to at least 95% and bill the purchasing utility for the cost of such facilities.

MINIMUM CHARGE

Minimum annual or monthly charges shall be established by special contractual arrangements with each purchasing utility. The term of the contract and the annual or monthly minimum charges shall be determined by the cost of providing service in accordance with the provisions of the extension policy. Payment of the contractual minimum charge shall entitle the purchasing utility to those charges already associated with the foregoing rate.

	Signature of Issuing Officer	Issue Date 11/18/2015
Date of Board Approval 11/18/2015	Chief Executive Officer Title	Effective Date 01/01/2016

Advice Letter No: 80

La Plata Electric Association, Inc.
Name of Utility

Seventh Revised Sheet No. 22A
Cancels Sixth Revised Sheet No. 22A

STREET AND SECURITY AREA LIGHTING

(General Service Classification)

SCHEDULE SL

(Rate Title or Number)

Company Rate Code

SL 50

AVAILABILITY

Within the certificated service area of the Association.

APPLICABILITY

For service required for lighting public streets, alleys, thoroughfares, public or private grounds by standard LED lamps, where service is supplied from the Association-owned overhead pole systems.

MONTHLY RATE

LED lamps:

	Rate
Service Light (approximately 5,200 lumens)	$11.67
Small Light (approximately 5,800 lumens)	$13.77
Medium Light (approximately 9,000 lumens)	$21.70
Large Light (approximately 12,000 lumens)	$30.01

All electric service is subject to any applicable franchise fees and/or sales taxes.

SPECIFICATIONS FOR SERVICE

Each lamp will be operated from a series or multiple circuit at the Association's option. The type of fixtures and supports will be in accordance with the Association's specifications. Service includes energy supplied from the Association's overhead circuits, maintenance, lamp, and glassware renewals except when such renewals are required as a result of vandalism or malicious mischief. Lamps will be controlled by the Association to burn each night from dusk to dawn.

TERMS OF PAYMENT

Statement payable within twenty (20) days from statement date.

Signature of Issuing Officer

Issue Date 11/14/2018

Date of Board Approval 11/14/2018

Chief Executive Officer
Title

Effective Date 01/01/2019

Advice Letter No: 85

La Plata Electric Association, Inc.
Name of Utility

First Revision Sheet No. 26
Cancels Original Sheet No. 26

Rules, Regulations, or Extension Policy

(General Service Classification)

All bills for Electric Service within the City of Durango shall be increased four and 67/100 (4.67) percent of all energy charge revenue (kilowatt hours and kilowatt demand).

This amount shall be separately surcharged and identified as "Franchise Tax."

Signature of Issuing Officer

Issue Date 12/19/2012

Date of Board Approval 12/19/2012

Chief Executive Officer
Title

Effective Date 01/01/2013

Advice Letter No: 75

La Plata Electric Association, Inc.
Name of Utility

Original

Sheet No. 27

Rules, Regulations, or Extension Policy

(Miscellaneous Fees)

Association Charges

1. Application Charge – For all applications for Electric Service where a new account is established the charge shall be $25.00.

2. Service Charges – For all service trips to read a meter for account change, collect a bill, disconnect a service for non-payment, to change out a meter due to an opt out request, reconnect service after non-payment disconnect, for interruptions caused by consumer negligence, or failure of consumer owned equipment, even though the Association is unable to perform any work beyond the Point of Delivery the charge shall be:

During normal working hours	$40.00
After normal working hours, but only upon request of the consumer	$125.00
Manual Meter Reading Fee	$20.00

3. Disconnect/Reconnect Charge – For disconnecting/reconnecting a service for non-payment on an account that has a remote disconnect the charge shall be $40.00.

4. Meter Test Charge – For any test required by the member, the charge shall be $75.00 for each test. If the test finds that the meter was not properly measuring electric usage, the fee shall be waived.

5. Insufficient Funds Charge – For all checks returned to the Association marked unpaid the charge shall be $20.00.

Signature of Issuing Officer

Issue Date 12/17/2014

Date of Board Approval 12/17/2014

Chief Executive Officer
Title

Effective Date 01/01/2015

Advice Letter No: 77